Production Statistics Report June 1984

CRUDE OIL PRODUCTION - June 1984	62 895.3 m^3
AVERAGE DAILY PRODUCTION - June 1984	2 096.5 m^3
CUMULATIVE PRODUCTION TO DECEMBER 31, 1983	22 411 454.1 m^3
CUMULATIVE PRODUCTION - 1984	382 567.5 m^3
TOTAL CUMULATIVE PRODUCTION - June 1984	22 794 021.6 m^3
WELLS ON PRODUCTION - June 1984	1 098
WELLS CAPABLE OF PRODUCTION - June 1984	1 234

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Manitoba Energy and Mines

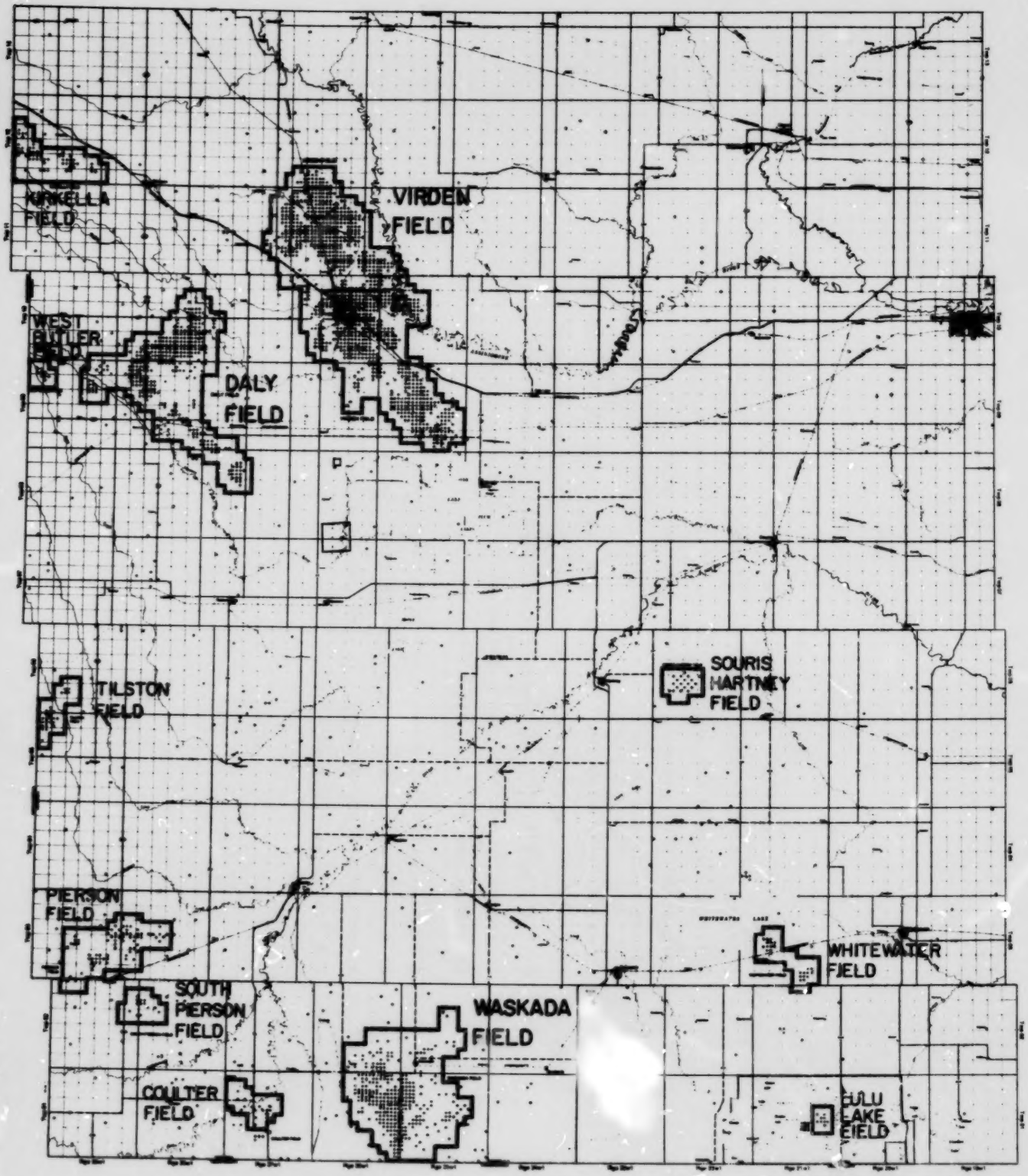
Petroleum

MG-11800

Effective January 1st 1983, the Monthly Production Statistics Report is being printed in the new field/pool code format. The Petroleum Branch has adopted the new designations to allow for more meaningful grouping of production data and to facilitate easier technical study of all reservoirs in the Province.

Users familiar with the old format can use the table and map on the following pages to cross-reference the previous designation with the new field/pool code format. Should you have any questions or comments about this publication please contact Brad Thiessen at (204) 945-6571.

A Pool Location Map showing all producing areas in the Province at a scale of 1:125,000 is available from the Petroleum Branch at a cost of $10.00 per copy. Orders can be placed by contacting the Branch at (204) 945-8102.



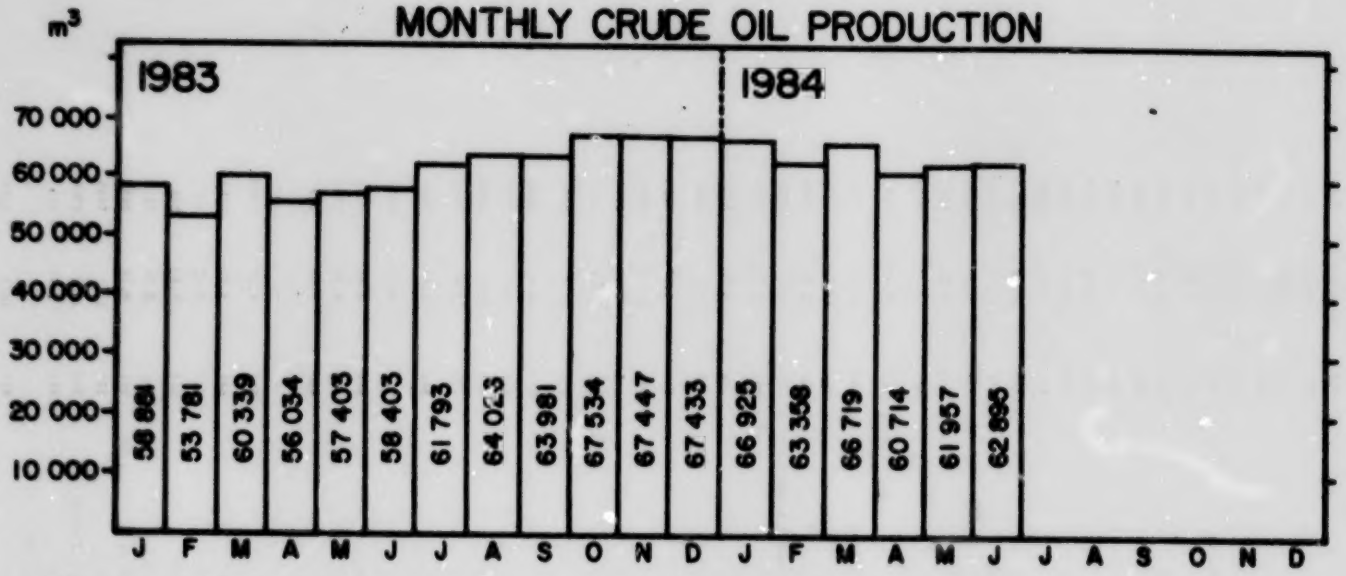
MANITOBA PETROLEUM BRANCH
WELL LOCATION MAP

LISTING NO. MQ-84 (3)

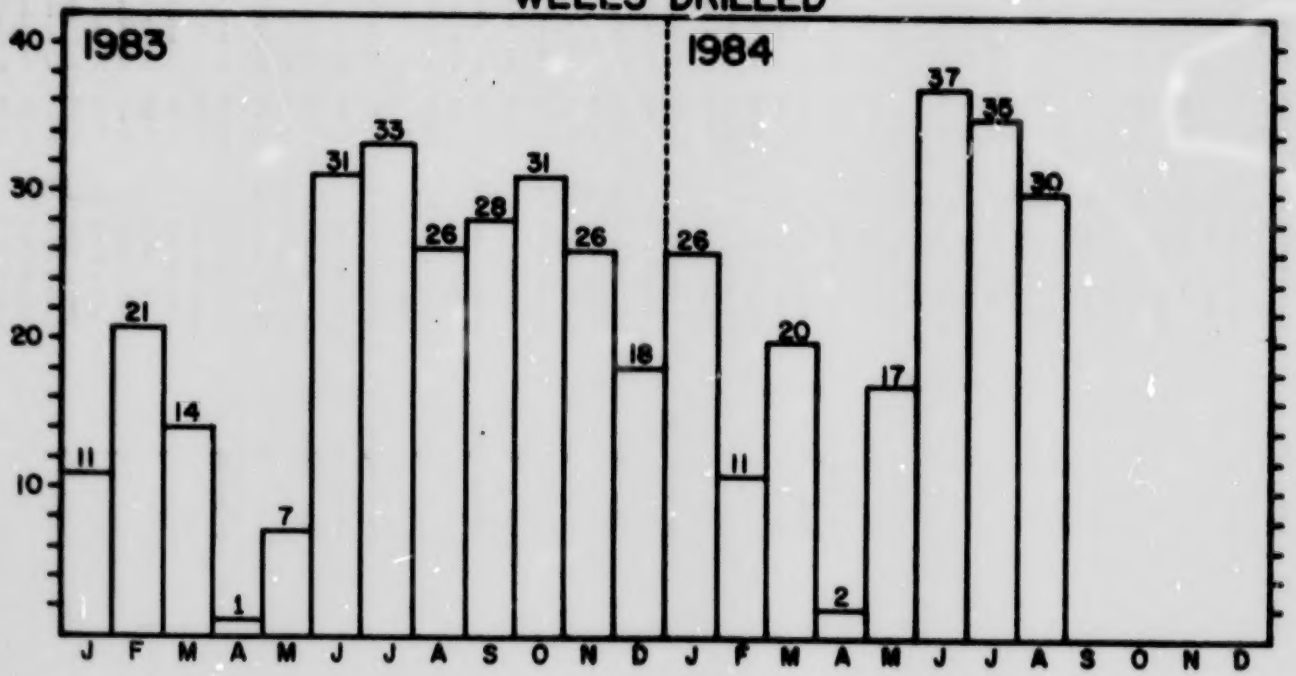
MANITOBA CRUDE OIL QUALITY PARAMETERS

FIELD	POOL	FIELD/POOL CODE	PREVIOUS DESIGNATION/AREA	DENSITY (kg/m³)	SULPHUR (g/kg)	QUALITY BLOCK
Daly (01)	Lodgepole A	01 59A	Daly Units 1 & 3, Portion New Unit	859	14.8	D384
	Lodgepole B	01 59B	S.E. flank New Unit & Cremer area	850	12.9	D384
	Lodgepole C	01 59C	Woodworth	856	13.0	D284
	Lodgepole D	01 59D	Ebor	850	12.0	D384
Tilston (02)	Mission Canyon 1A	02 44A	Tilston	856	9.20	D383
Waskada (03)	Lower Amaranth A	03 29A	T1 R25 & R26	842	6.95	D283
	Lower Amaranth A	03 29A	T2 R26	859	8.20	D283
	Lower Amaranth B	03 29B	10 & 15-2-25	839	6.96	D283
	Lower Amaranth C	03 29C	9-2-25	841	7.51	D283
	Mission Canyon 3bA	03 42A	Unit #1 & 19-1-25	834	7.90	D283
	Mission Canyon 3bB	03 42B	25, 26, 27 & 28-1-26	842	7.35	D283
	Mission Canyon 3bC	03 42C	7-1-25 & 12-1-26	841	7.58	D283
	Mission Canyon 3aA	03 43A	23, 24 & 25-1-26	839	7.12	D283
	Mission Canyon 3aB	03 43B	23-1-25	849	7.30	D383
	Mission Canyon 3aC	03 43C	12-26-1-26 & 9-28-1-26	840	8.36	D283
	Mission Canyon 3aD	03 43D	30-1-25	839	6.96	D283
	Mission Canyon 3aE	03 43E	1-1-26	839	6.96	D283
	Mission Canyon 3aF	03 43F	5-1-25	837	7.40	D283
	Mission Canyon 3aG	03 43G	36-1-26	839	6.96	D283
	Mission Canyon 1B	03 44B	18-1-25, 13-1-26	847	7.75	D383
	Mission Canyon 1C	03 44C	22-1-25	838	9.20	D283
	Mission Canyon 1D	03 44D	9-2-25	838	8.21	D283
	Mission Canyon 1E	03 44E	33-1-25	847	7.75	D383
Lulu Lake (04)	Lodgepole UL A	04 52A	Lulu Lake	847	9.48	D383
Virden (05)	Lodgepole A	05 59A	North Virden Scallion	860	14.0	D384
	Lodgepole B	05 59B	Virden Roselea & Waplea	852	13.1	D384
	Lodgepole C	05 59C	Routledge Unit 1	852	12.8	D384
	Lodgepole D	05 59D	East Routledge Unit 1 & New Unit	857	13.3	D384
	Lodgepole E	05 59E	South Waplea	851	13.7	D384
Whitewater (06)	Lodgepole UL A	06 52A	Whitewater	858	9.30	D383
	Lodgepole UL B	06 52B	2 & 11-3-21	859	10.2	D384
Pierson (07)	Mission Canyon 3bB	07 42B	7-3-28	844	9.60	D283
	Mission Canyon 3aA	07 43A	N.W. Pierson	862	12.2	D384
	Mission Canyon 3aB	07 43B	N.E. Pierson	842	8.72	D283
	Mission Canyon 3aC	07 43C	Pierson	840	7.93	D283
West Butler (08)	Lodgepole A	08 59A	West Butler	854	14.8	D384
Kirkella (09)	Lodgepole Dolomitic A	09 51A	W. Kirkella Lg A	897	21.6	D584
	Lodgepole Daly A	09 54A	Kirkella	888	20.5	D584
	Lodgepole Daly B	09 54B	W. Kirkella Lg B	896	21.1	D584
	Lodgepole Daly C	09 54C	18 & 19-12-29	905	22.4	D584
Souris Hartney (10)	Lodgepole Virden A	10 53A	Souris Hartney	866	10.4	D484
Coulter (11)	Lower Amaranth A	11 29A	T1 R27	851	8.03	D383
South Pierson (12)	Lower Amaranth A	12 29A	30-2-28, 24-2-29	844	8.66	D283
	Mission Canyon 3bA	12 42A	30-2-28	848	8.74	D283
	Mission Canyon 3bB	12 42B	30-2-28	830	8.60	D383
Other Areas (99)	Lower Amaranth B	99 29B	Lyleton 5-2-28	-	-	-
	Lower Amaranth C	99 29C	1-1-25	852	6.50	D383
	Lower Amaranth D	99 29D	Lyleton 27-1-28	844	8.68	D283
	Mission Canyon 3B	99 41B	Lyleton 3-2-28	842	7.45	D283
	Mission Canyon 1A	99 44A	Deloraine 31-2-23	848	9.53	D383
	Mission Canyon 1B	99 44B	Goodlands 33-1-24	844	8.30	D883
	Mission Canyon 1C	99 44C	S. Goodlands 5-1-24	841	8.54	D883
	Lodgepole UL A	99 52A	S. Ragnar 7-4-21	875	12.0	D484
	Lodgepole UL E	99 52E	Mountainside 16 & 21-3-21	860	10.3	D384
	Lodgepole UL F	99 52F	W. Ragnar 3-3-22	853	8.90	D383
	Lodgepole B	99 59B	S. Kirkella 16-11-29	-	-	-
	Lodgepole C	99 59C	W. Daly 29-10-28	861	16.2	D383

MONTHLY CRUDE OIL PRODUCTION



WELLS DRILLED



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TABULATION OF NOMINATIONS FOR CRUDE OIL

PURCHASER	REFINERY	LOCATION	TRANSPORT		July/84 m^3/Day	Aug/84 m^3/Day	Sept/84 m^3/Day
BP Oil Limited	BP Canada Limited	Montreal, Que.	Pipeline	Light	---	---	---
Imperial Oil Limited	Imperial Oil Limited	Dartmouth, N.S.	Pipeline	Light	---	---	450.0
		Montreal, Que.	Pipeline	Light	---	---	---
		Sarnia, Ont.	Pipeline	Light	450.0	450.0	---
Koch Oil Co. Ltd.	Koch Refining Co.	Pipe Bend, Minn.	Pipeline	Medium	48.0	48.0	48.0
Murphy Oil Company Ltd.	Murphy Oil Corp.	Superior, Wis.	Pipeline	Light	---	---	---
Shell Canada Limited	Shell Canada Limited	Montreal, Que.	Pipeline	Light	900.0	900.0	900.0
Sunoco Inc.	Petro-Canada Inc.	Montreal, Que.	Pipeline	Light	---	---	---
	Sunoco Inc.	Sarnia, Ont.	Pipeline	Light	---	---	---
					1 398.0	1 398.0	1 398.0

DATED: JUNE 20, 1984

CRUDE OIL SALES - TRANSPORTERS DISPOSITION

June 1984

PRODUCTION DISPOSITION

FIELD	PRODUCTION m^3	OPENING INVENTORY m^3	ADJUSTMENT m^3	CLOSING INVENTORY m^3	SALES m^3	VALUE OF SALES $
Daly	6 702.5	1 736.8	-36.3	2 406.8	5 996.2	1 103 570
Tilston	916.8	279.2		181.9	1 014.1	184 677
Waskada	21 505.6	3 295.2	-96.9	3 753.6	20 950.3	3 948 230
Lulu Lake	168.3	94.2		77.3	185.2	33 118
Virden	28 347.2	3 448.0	+78.2	3 569.0	28 304.4	5 223 965
Whitewater	1 409.2	158.3	+56.6	83.1	1 541.0	285 130
Pierson	1 412.9	358.2		355.9	1 415.2	258 546
West Butler	40.8	38.9		23.8	55.9	10 154
Kirkella	1 059.3	333.0	+1.9	394.8	999.4	171 815
Souris Hartney	230.3	50.2		60.6	219.9	38 826
Coulter	123.8	21.6	-58.8	86.6	---	---
South Pierson	454.3	253.5		174.9	532.9	97 510
Other Areas	524.3	468.5	+60.8	495.9	557.7	87 875
	62 895.3	10 535.6	+5.5	11 664.2	61 772.2	11 443 416

DELIVERIES TO TRANSPORTERS (m^3) AT CROMER, MANITOBA

Manitoba Production	61 772.2
Saskatchewan Production	7 407.9

TRANSPORTERS DISPOSITION

Opening Inventory (m^3):	
Norcen Pipelines Ltd.	539.1
Interprovincial Pipelines Ltd.	8 529.7
	78 248.9

TRANSPORTERS DELIVERIES (m^3) TO:

Province	Location	Refinery	
Ontario:	Bronte	BP	---
	Corunna	Shell	26 860.4
	Corunna	Sunoco	---
	Sarnia	Imperial	33 800.0
	Nanticoke	Texaco	817.1
Quebec:	Montreal	Imperial	---
	Montreal	Petrofina	608.8
	Montreal	Shell	---
	Montreal	Sunoco	---
	Montreal	Texaco	---
U.S.A.:			
Illinois	Mokena	Union	---
Michigan	Marysville	Sunoco	---
Minnesota	Clearbrook	Koch	7 505.2
Closing Inventory (m^3):			
Norcen Pipelines Ltd.			360.0
Interprovincial Pipelines Ltd.			8 529.7
Adjustment			(232.3)
			78 248.9

SUMMARY OF CRUDE OIL AND SALT WATER PRODUCTION - ALL FIELDS

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Wells Producing June 1984	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
Daly Field	3 564 666.2	6 702.5	37 537.4	146	14 794 154.5	69 679.1	445 900.9
Tilston Field	78 138.5	916.8	5 415.4	17	488 525.0	1 370.5	5 702.1
Waskada Field	457 862.9	21 505.6	130 009.1	261	404 637.8	32 484.4	191 985.1
Lulu Lake Field	35 556.6	168.3	920.9	5	158 012.7	1 023.0	6 248.9
Virden Field	17 540 692.5	28 347.2	178 654.9	541	63 348 502.5	309 364.2	1 919 066.9
Whitewater Field	80 095.9	1 409.2	7 571.0	15	47 071.2	2 765.4	12 449.3
Pierson Field	263 118.4	1 492.7	8 081.0	36	527 271.3	3 264.2	19 031.2
West Butler Field	29 911.3	40.8	249.0	2	6 521.0	---	---
Kirkella Field	194 213.8	1 059.3	6 622.2	38	1 365 445.9	11 895.9	78 425.8
Souris Hartney Field	125 010.0	230.3	1 430.0	7	221 091.9	1 188.0	7 203.0
Coulter Field	6 102.0	123.8	366.1	4	37 857.4	92.6	1 651.6
South Pierson Field	11 629.9	454.3	2 924.6	8	35 268.7	1 101.6	7 318.7
Other Areas	24 456.1	444.5	2 785.9	18	153 230.9	3 375.7	17 135.8
Undesignated Pool	---	---	---	--	5 178.7	13.0	1 046.6
PROVINCIAL TOTAL	22 411 454.1	62 895.3	382 567.5	1 098	81 592 769.5	437 617.6	2 713 165.9

SUMMARY OF CRUDE OIL PRODUCTION

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
DALY	LODGEPOLE A	Daly Unit #1	946 770.7	1 699.2	10 011.8	956 782.5	32
		Daly Unit #3	1 256 970.6	1 731.1	12 420.1	1 269 390.7	35
		Non-Unit	498 517.0	1 699.3	8 154.3	506 671.3	38
		Prev. Prod.	369 302.4			369 302.4	
	TOTAL	LODGEPOLE A	3 071 560.7	5 129.6	30 586.2	3 102 146.9	105
	LODGEPOLE B	Non-Unit	163 974.1	420.7	2 094.2	166 068.3	16
		Prev. Prod.	90 839.6			90 839.6	
	TOTAL	LODGEPOLE B	254 813.7	420.7	2 094.2	256 907.9	16
	LODGEPOLE C	Non-Unit	34 659.8	43.5	256.3	84 916.1	5
		Prev. Prod.	65 569.6			65 569.6	
	TOTAL	LODGEPOLE C	150 229.4	43.5	256.3	150 485.7	5
	LODGEPOLE D	Ebor Unit #1	48 807.8	278.4	1 550.1	50 357.9	7
		Non-Unit	23 055.7	517.5	2 055.3	25 111.0	7
		Prev. Prod.	16 028.5			16 028.5	
	TOTAL	LODGEPOLE D	87 892.0	795.9	3 605.4	91 497.4	14

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
DALY (Cont'd)						
CONFIDENTIAL	Non-Unit	170.4	312.8	995.3	1 165.7	6
TOTAL	CONFIDENTIAL WELLS	170.4	312.8	995.3	1 165.7	6
TOTAL	DALY FIELD	3 564 666.2	6 702.5	37 537.4	3 602 203.6	146
TILSTON						
MISSION CANYON 1A	Non-Unit	44 014.2	297.6	1 835.3	45 849.5	10
	Prev. Prod.	33 422.0			33 422.0	
TOTAL	MISSION CANYON 1A	77 436.2	297.6	1 835.3	79 271.5	10
MISSION CANYON 1B	Non-Unit	23.9	---	---	23.9	--
TOTAL	MISSION CANYON 1B	23.9	---	---	23.9	--
MISSION CANYON 1C	Non-Unit	678.4	619.2	3 580.1	4 258.5	7
TOTAL	MISSION CANYON 1C	678.4	619.2	3 580.1	4 258.5	7
TOTAL	TILSTON FIELD	78 138.5	916.8	5 415.4	83 553.9	17

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WASKADA						
LOWER AMARANTH A	Waskada Lower Amaranth Unit #1	99 337.0	4 593.3	31 386.0	130 723.0	24
	Waskada Lower Amaranth Unit #2	41 973.4	1 719.5	10 327.0	52 300.4	19
	Waskada Lower Amaranth Unit #3	---	542.0	1 294.2	1 294.2	12
	Waskada Lower Amaranth Unit #4	---	2 076.3	2 076.3	2 076.3	26

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WASKADA (Cont'd)						
LOWER AMARANTH A	Non-Unit	120 428.5	7 834.9	58 097.6	178 526.1	116
	Prev. Prod.	260.7			260.7	
TOTAL	LOWER AMARANTH A	261 999.6	16 766.0	103 181.1	365 180.7	197
LOWER AMARANTH D	Non-Unit	947.9	---	77.0	1 024.9	--
TOTAL	LOWER AMARANTH D	947.9	---	77.0	1 024.9	--
LOWER AMARANTH G	Non-Unit	156.1	10.4	64.6	220.7	1
TOTAL	LOWER AMARANTH G	156.1	10.4	64.6	220.7	1
MISSION CANYON 3bA	Waskada Unit #1	63 624.4	88.2	520.5	64 144.9	3
	Non-Unit	37 458.5	216.0	1 451.2	38 909.7	3
	Prev. Prod.	21 700.1			21 700.1	
TOTAL	MISSION CANYON 3bA	122 783.0	304.2	1 971.7	124 754.7	6
MISSION CANYON 3bB	Non-Unit	14 198.1	938.6	6 045.8	20 243.9	7
	Prev. Prod.	193.2			193.2	
TOTAL	MISSION CANYON 3bB	14 391.3	938.6	6 045.8	20 437.1	7

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WASKADA (Cont'd)						
MISSION CANYON 3bC	Non-Unit	8 896.5	310.6	1 656.4	10 552.9	5
	Prev. Prod.	52.1			52.1	
TOTAL	MISSION CANYON 3bC	8 948.6	310.6	1 656.4	10 605.0	5
MISSION CANYON 3aA	Non-Unit	11 141.8	400.5	2 532.2	13 674.0	7
	Prev. Prod.	4 550.9			4 550.9	
TOTAL	MISSION CANYON 3aA	15 692.7	400.5	2 532.2	18 224.9	7
MISSION CANYON 3aB	Non-Unit	6 132.7	28.4	177.1	6 309.8	1
	Prev. Prod.	399.0			399.0	
TOTAL	MISSION CANYON 3aB	6 531.7	28.4	177.1	6 708.8	1
MISSION CANYON 3aC	Non-Unit	5 530.0	197.0	1 232.2	6 762.2	6
TOTAL	MISSION CANYON 3aC	5 530.0	197.0	1 232.2	6 762.2	6
MISSION CANYON 3aD	Non-Unit	138.8	352.6	455.5	594.3	2
TOTAL	MISSION CANYON 3aD	138.8	352.6	455.5	594.3	2

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WASKADA (Cont'd)						
MISSION CANYON 3aE	Non-Unit	4 401.3	533.1	2 627.4	7 028.7	5
	Prev. Prod.	1.5			1.5	
TOTAL	MISSION CANYON 3aE	4 402.8	533.1	2 627.4	7 030.2	5
MISSION CANYON 3aF	Non-Unit	300.6	19.0	114.1	414.7	1
TOTAL	MISSION CANYON 3aF	300.6	19.0	114.1	414.7	1
MISSION CANYON 3aG	Non-Unit	1 286.7	37.4	270.6	1 557.3	1
TOTAL	MISSION CANYON 3aG	1 286.7	37.4	270.6	1 557.3	1
MISSION CANYON 3aH	Non-Unit	6.0	---	---	6.0	--
TOTAL	MISSION CANYON 3aH	6.0	---	---	6.0	--
MISSION CANYON 1A	Prev. Prod.	1 860.7	---	---	1 860.7	--
TOTAL	MISSION CANYON 1A	1 860.7	---	---	1 860.7	--
MISSION CANYON 1B	Non-Unit	4 519.9	359.3	1 802.0	6 321.9	2
	Prev. Prod.	1 386.2			1 386.2	
TOTAL	MISSION CANYON 1B	5 906.1	359.3	1 802.0	7 708.1	2

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WASKADA (Cont'd)						
MISSION CANYON 1C	Non-Unit	379.2	25.4	119.8	499.0	1
	Prev. Prod.	235.2			235.2	
TOTAL	MISSION CANYON 1C	614.4	25.4	119.8	734.2	1
MISSION CANYON 1D	Non-Unit	171.5	8.8	29.6	201.1	1
TOTAL	MISSION CANYON 1D	171.5	8.8	29.6	201.1	1
MISSION CANYON 1E	Non-Unit	378.0	---	23.4	401.4	--
TOTAL	MISSION CANYON 1E	378.0	---	23.4	401.4	--
CONFIDENTIAL	Non-Unit	5 816.4	1 214.3	7 628.6	13 445.0	18
TOTAL	CONFIDENTIAL WELLS	5 816.4	1 214.3	7 628.6	13 445.0	18
TOTAL	WASKADA FIELD	457 862.9	21 505.6	130 009.1	587 872.0	261
LULU LAKE						
LODGEPOLE WL A	Non-Unit	35 556.6	168.3	920.9	36 477.5	5
TOTAL	LODGEPOLE WL A	35 556.6	168.3	920.9	36 477.5	5

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
TOTAL	LULU LAKE FIELD		35 556.6	168.3	920.9	36 477.5	5
VIRDEN							
	LODGEPOLE A	North Virden Scallion Unit #1	8 227 612.5	13 185.5	83 503.0	8 311 115.5	172
		Non-Unit	908 194.4	2 143.1	13 352.7	921 547.1	61
		Prev. Prod.	149 881.6			149 881.6	
	TOTAL	LODGEPOLE A	9 285 688.5	15 328.6	96 855.7	9 382 544.2	233
	LODGEPOLE B	Virden-Roselea Unit #1	1 921 451.2	3 619.1	23 615.6	1 945 066.8	61
		Virden-Roselea Unit #2	804 849.5	1 543.1	9 916.7	814 766.2	36
		Virden-Roselea Unit #3	1 945 297.7	3 119.0	19 235.2	1 964 532.9	75
		Non-Unit	860 877.5	1 200.4	7 298.0	868 175.5	32
		Prev. Prod.	397 912.2			397 912.2	
	TOTAL	LODGEPOLE B	5 930 388.1	9 481.6	60 065.5	5 990 453.6	204
	LODGEPOLE C	Routledge Unit #1	1 836 016.6	2 447.7	15 121.9	1 851 138.5	80
		Prev. Prod.	20 400.7			20 400.7	
	TOTAL	LODGEPOLE C	1 856 417.3	2 447.7	15 121.9	1 871 539.2	80

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
VIRDEN (Cont'd)							
LODGEPOLE D		East Routledge Unit #1	403 161.9	860.5	5 431.6	408 593.5	20
		Non-Unit	29 488.4	140.8	813.4	30 301.8	2
		Prev. Prod.	7 344.2			7 344.2	
	TOTAL	LODGEPOLE D	439 994.5	1 001.3	6 245.0	446 239.5	22
LODGEPOLE E		Non-Unit	2 274.1	53.5	332.3	2 606.4	1
		Prev. Prod.	16 699.9			16 699.9	
	TOTAL	LODGEPOLE E	18 974.0	53.5	332.3	19 306.3	1
LODGEPOLE F		Non-Unit	---	34.5	34.5	34.5	1
		Prev. Prod.	9 230.1			9 230.1	
	TOTAL	LODGEPOLE F	9 230.1	34.5	34.5	9 264.6	1
	TOTAL	VIRDEN FIELD	17 540 692.5	28 347.2	178 654.9	17 719 347.4	541
WHITEWATER							
LODGEPOLE WL A		Whitewater Unit #1	74 271.1	57.6	276.9	74 548.0	4
	TOTAL	LODGEPOLE WL A	74 271.1	57.6	276.9	74 548.0	4

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
WHITEWATER (Cont'd)						
LODGEPOLE WL B	Non-Unit	5 824.8	1 351.6	7 294.1	13 118.9	11
TOTAL	LODGEPOLE WL B	5 824.8	1 351.6	7 294.1	13 118.9	11
TOTAL	WHITEWATER FIELD	80 095.9	1 409.2	7 571.0	87 666.9	15
PIERSON						
MISSION CANYON 3A	Prev. Prod.	1 213.4	---	---	1 213.4	--
TOTAL	MISSION CANYON 3A	1 213.4	---	---	1 213.4	--
MISSION CANYON 3bB	Non-Unit	10 895.1	497.5	2 502.8	13 397.9	8
TOTAL	MISSION CANYON 3bB	10 895.1	497.5	2 502.8	13 397.9	8
MISSION CANYON 3aA	Non-Unit	8 225.3	30.2	189.2	8 414.5	2
	Prev. Prod.	12 156.9			12 156.9	
TOTAL	MISSION CANYON 3aA	20 382.2	30.2	189.2	20 571.4	2

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
PIERSON (Cont'd)						
MISSION CANYON 3aB	Non-Unit	111 735.3	687.6	3 694.6	115 429.9	17
	Prev. Prod.	8 475.2			8 475.2	
TOTAL	MISSION CANYON 3aB	120 210.5	687.6	3 694.6	123 905.1	17
MISSION CANYON 3aC	Non-Unit	105 420.5	277.4	1 694.4	107 114.9	9
	Prev. Prod.	4 996.7			4 996.7	
TOTAL	MISSION CANYON 3aC	110 417.2	277.4	1 694.4	112 111.6	9
TOTAL	PIERSON FIELD	263 118.4	1 492.7	8 081.0	271 199.4	36
WEST BUTLER						
LODGEPOLE A	West Butler Unit #1	29 911.3	40.8	249.0	30 160.3	2
TOTAL	LODGEPOLE A	29 911.3	40.8	249.0	30 160.3	2
TOTAL	WEST BUTLER FIELD	29 911.3	40.8	249.0	30 160.3	2

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
KIRKELLA						
LODGEPOLE DOLOMITIC A	Non-Unit	7 098.4	67.8	411.5	7 509.9	3
	Prev. Prod.	88.6			88.6	
TOTAL	LODGEPOLE DOLOMITIC A	7 187.0	67.8	411.5	7 598.5	3
LODGEPOLE DALY A	Non-Unit	114 272.2	234.9	1 126.8	115 399.0	9
	Prev. Prod.	19 380.7			19 380.7	
TOTAL	LODGEPOLE DALY A	133 652.9	234.9	1 126.8	134 779.7	9
LODGEPOLE DALY B	Non-Unit	22 201.6	324.8	1 972.0	24 173.6	11
	Prev. Prod.	1 556.2			1 556.2	
TOTAL	LODGEPOLE DALY B	23 757.8	324.8	1 972.0	25 729.8	11
LODGEPOLE DALY C	Non-Unit	28 085.4	431.8	3 111.9	31 197.3	15
	Prev. Prod.	16.2			16.2	
TOTAL	LODGEPOLE DALY C	28 101.6	431.8	3 111.9	31 213.5	15
LODGEPOLE DALY D	Prev. Prod.	1 368.1	---	---	1 368.1	--
TOTAL	LODGEPOLE DALY D	1 368.1	---	---	1 368.1	--

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
KIRKELLA (Cont'd)							
	LODGEPOLE DALY E	Prev. Prod.	146.4	---	---	146.4	--
	TOTAL	LODGEPOLE DALY E	146.4	---	---	146.4	--
	TOTAL	KIRKELLA FIELD	194 213.8	1 059.3	6 622.2	200 836.0	38
SOURIS HARTNEY							
	LODGEPOLE VIRDEN A	Non-Unit	124 327.9	230.3	1 430.0	125 757.9	7
		Prev. Prod.	682.1			682.1	
	TOTAL	LODGEPOLE VIRDEN A	125 010.0	230.3	1 430.0	126 440.0	7
	TOTAL	SOURIS HARTNEY FIELD	125 010.0	230.3	1 430.0	126 440.0	7
COULTER							
	LOWER AMARANTH A	Non-Unit	1 663.3	123.8	366.1	2 029.4	4
	TOTAL	LOWER AMARANTH A	1 663.3	123.8	366.1	2 029.4	4
	MISSION CANYON 3A	Prev. Prod.	4 438.7	---	---	4 438.7	--
	TOTAL	MISSION CANYON 3A	4 438.7	---	---	4 438.7	--

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
TOTAL	COULTER FIELD	6 102.0	123.8	366.1	6 468.1	4
SOUTH PIERSON						
LOWER AMARANTH A	Non-Unit	1 517.3	36.7	532.4	2 049.7	1
	Prev. Prod.	1 397.5			1 397.5	
TOTAL	LOWER AMARANTH A	2 914.8	36.7	532.4	3 447.2	1
MISSION CANYON 3B	Non-Unit	---	---	---	---	--
TOTAL	MISSION CANYON 3B	---	---	---	---	--
MISSION CANYON 3bA	Non-Unit	3 041.4	390.8	2 205.4	5 245.8	6
TOTAL	MISSION CANYON 3bA	3 041.4	390.8	2 205.4	5 246.8	6
MISSION CANYON 3bB	Non-Unit	5 673.7	26.8	186.8	5 860.5	1
TOTAL	MISSION CANYON 3bB	5 673.7	26.8	186.8	5 860.5	1
TOTAL	SOUTH PIERSON FIELD	11 629.9	454.3	2 924.6	14 554.5	8

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1983 m^3	PRODUCTION JUNE 1984 m^3	CUMULATIVE PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING JUNE, 1984
TOTAL	OTHER AREAS	24 456.1	444.5	2 785.9	27 242.0	18
TOTAL	ALL FIELDS	22 411 454.1	62 895.3	382 567.5	22 794 021.6	1 098

DALY UNIT #1
Unit Operator
Pan Cana Resources
Ltd.

LODGEPOLE A POOL
0159A

DALY FIELD

Pre-Unit Production:
Oil 565 781.4
Water 868 594.1

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
10-32-9-28	11 636.0	---	---	--	140 277.8	---	---
15-32-9-28	17 963.5	---	---	--	221 279.8	---	---
16-32-9-28	19 583.9	28.5	155.8	28	253 791.9	1 389.7	12 353.6
13-33-9-28	11 712.1	30.6	180.5	30	2 458.3	6.0	36.3
12-3-10-28	5 648.0	---	---	--	9 759.6	---	---
13-3-10-28	45 307.0	70.5	451.6	30	22 530.8	200.1	1 211.5
2-4-10-28	9 519.6	30.6	176.2	30	6 774.5	44.8	264.9
3-4-10-28	15 007.9	92.0	542.6	30	2 989.8	74.7	442.4
4-4-10-28	29 922.9	107.3	608.7	30	5 710.6	104.5	644.2
5-4-10-28	68 267.8	121.6	677.0	30	471 833.3	3 548.6	23 245.1
6-4-10-28	37 835.8	61.3	389.9	30	5 542.9	74.7	423.9
9A-4-10-28 Prov.	15 902.4	73.6	445.6	30	3 520.9	26.9	162.6
10-4-10-28 Prov.	3 395.7	---	---	--	5 403.0	---	---
11-4-10-28	20 282.2	46.0	193.8	30	168 191.8	1 239.6	8 142.2
12-4-10-28	70 783.5	42.9	183.5	30	213 207.5	1 433.8	9 601.9
13-4-10-28	52 370.9	116.5	692.6	30	15 078.8	134.4	700.3
14-4-10-28	44 680.4	61.3	226.4	30	70 910.7	492.9	3 075.6
15-4-10-28 Prov.	816.6	---	---	--	16 213.4	---	---
16-4-10-28 Prov.	31 439.0	73.6	430.5	30	18 734.7	191.2	1 157.4
1-5-10-28	43 630.7	30.6	180.5	30	50 465.9	44.8	271.2
2-5-10-28	26 763.0	29.6	177.5	29	438 090.2	2 180.0	14 198.4
3-5-10-28	9 456.0	25.5	175.4	25	1 494.9	---	24.0
7-5-10-28	46 246.1	44.4	334.6	29	109 259.5	1 025.0	5 928.6
8-5-10-28	26 983.5	4.7	4.7	8	85 283.4	---	---
9-5-10-28	47 486.5	46.0	168.6	30	103 649.5	1 156.0	4 091.1
10-5-10-28	25 512.5	46.0	307.2	30	82 124.5	1 090.2	6 225.0
15-5-10-28	4 508.9	46.0	291.6	30	511.3	---	17.9
16-5-10-28	32 511.7	45.0	350.8	22	20 329.2	87.6	691.5
1-8-10-28	12 009.0	30.6	179.4	30	5 827.7	44.8	269.6
1A-9-10-28	20 946.4	45.4	318.4	30	21 467.9	82.4	505.2
2-9-10-28	37 756.2	52.0	321.9	30	9 469.6	50.7	307.3
3-9-10-28	30 596.0	67.4	430.1	30	5 786.1	6.0	36.3
4-9-10-28	9 070.5	18.4	90.3	30	65 936.3	1 263.5	8 897.9
5-9-10-28	16 027.4	61.1	387.9	30	6 109.4	6.0	36.3
7-9-10-28	15.3	---	---	--	4 897.9	---	---
8-9-10-28	12 006.1	58.2	364.0	30	19 339.4	233.0	1 411.2
4-10-10-28 Prov.	14 902.3	46.0	291.7	30	1 087.9	---	---
5-10-10-28 Prov.	18 267.4	46.0	282.5	30	1 422.6	---	---
DALY UNIT #1 TOTAL	946 770.7	1 699.2	10 011.8		2 686 763.3	16 231.9	104 373.4

*Includes Pre-Unit Production

DALY UNIT #3
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0159A

DALY FIELD

Pre-Unit Production:
Oil 1 040 725.9
Water 814 971.4

	OIL				WATER			
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
13-6-10-27 Prov.	1 966.5	17.4	116.6	22	1 561.6	30.6	194.6
4-7-10-27	7 626.9	29.0	161.2	30	4 912.3	29.8	120.2
5-1-10-28	3 804.4	23.2	132.5	30	1 255.3	23.3	96.2
11-1-10-28	758.3	---	---	--	17.2	---	---
13-1-10-28	50 162.9	112.5	634.7	30	2 005.7	6.0	24.3
15-1-10-28	52 501.3	92.2	576.6	30	3 456.9	53.7	253.8
5-2-10-28	9 010.4	21.1	118.2	30	8 298.2	---	---
7-2-10-28	3 147.4	---	---	--	1 985.8	---	---
8-2-10-28	27 039.5	50.1	351.7	30	1 400.9	---	---
9-2-10-28	21 553.9	42.2	236.5	30	1 158.8	11.9	48.5
10-2-10-28	10 510.5	29.0	160.0	30	618.0	---	---
13-2-10-28	32 120.0	---	---	--	57 117.4	---	---
14-2-10-28	24 908.0	63.2	339.1	30	3 891.0	---	---
15-2-10-28	17 256.1	42.2	236.7	30	1 210.6	---	---
9-10-10-28 Prov.	9 858.6	44.8	243.5	30	785.1	6.0	37.0
10-10-10-28 Prov.	15 387.5	36.9	226.1	30	859.3	---	56.5
16-10-10-28 Prov.	907.9	---	---	--	14 806.4	---	---
1-11-10-28 Prov.	63 382.2	89.0	543.6	30	16 746.5	29.6	389.1
3-11-10-28 Prov.	14 020.0	34.3	192.5	30	301.0	---	---
4-11-10-28 Prov.	28 439.1	68.5	384.7	30	1 190.8	---	---
5-11-10-28 Prov.	6 598.4	---	---	--	22 305.2	---	---
7-11-10-28 Prov.	23 614.1	44.8	247.7	30	439.7	---	---
9-11-10-28 Prov.	25 606.9	36.9	205.8	30	2 794.0	---	---
11-11-10-28 Prov.	12 176.0	---	114.0	--	23 068.4	---	167.4
13-11-10-28 Prov.	38 766.7	42.2	222.2	30	3 873.8	6.0	67.7
15-11-10-28 Prov.	30 471.7	49.8	317.6	29	2 860.0	---	94.8
1-12-10-28 Prov.	29 868.1	36.9	205.0	30	2 670.4	29.8	120.0
3-12-10-28 Prov.	88 631.9	---	438.4	--	29 244.3	---	761.3
5-12-10-28 Prov.	87 026.1	92.9	500.0	23	19 781.1	82.3	319.0
7-12-10-28 Prov.	29 694.5	89.6	502.6	30	1 864.1	23.8	96.7
9-12-10-28	11 328.9	---	70.6	--	4 342.8	---	52.3
11-12-10-28	46 755.1	136.9	769.8	30	1 428.4	17.9	72.8
13-12-10-28	18 473.8	42.2	226.6	30	1 147.1	6.0	27.2
15-12-10-28	34 077.1	20.2	433.3	10	18 105.1	97.2	664.4
16-12-10-28	14 801.5	36.9	193.3	30	1 951.8	---	90.4
1-13-10-28	5 163.9	---	---	--	12 974.6	---	---
2-13-10-28	28 341.7	---	230.0	--	2 231.8	---	39.5
3-13-10-28 Abd. Producer May 23/84	4 271.0	---	---	--	28 011.3	---	---

*Includes Pre-Unit Production

DALY UNIT #3 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0159A

DALY FIELD

Pre-Unit Production:
Oil 1 040 725.9
Water 814 971.4

	OIL				WATER			
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-13-10-28	15 366.9	7.9	96.4	9	2 066.9	---	---
6-13-10-28	35 222.3	34.0	414.6	9	4 966.8	23.3	194.3
7-13-10-28	4 108.9	---	---	--	23 215.4	---	---
10-13-10-28	42 969.8	111.7	717.1	20	3 735.8	17.9	81.2
11-13-10-28	8 516.3	---	---	--	18 758.7	---	---
12-13-10-28	30 270.9	---	220.7	--	19 007.8	---	446.1
13-13-10-28	8 930.6	---	---	--	2 984.1	---	---
14-13-10-28	26 968.0	---	138.2	--	9 835.9	---	289.4
15-13-10-28	13 889.7	---	59.8	--	14 682.0	---	189.9
3-14-10-28 Prov.	36 236.3	73.8	428.0	30	4 248.5	---	13.9
4-14-10-28 Prov.	12 296.3	---	---	--	65 136.2	---	---
5-14-10-28 Prov.	7 168.7	---	---	--	387.2	---	---
6-14-10-28 Prov.	7 595.2	15.8	88.8	30	149.8	---	---
12-14-10-28	6 730.0	2.9	113.9	3	408.3	---	---
1-23-10-28	19 229.2	---	79.4	--	194 045.5	---	2 073.8
8-23-10-28	29 303.9	---	132.5	--	174 369.7	---	1 102.3
9-23-10-28	9 053.3	---	71.0	--	221 915.1	---	4 218.9
2-24-10-28	6 383.4	36.4	292.3	23	268.6	---	---
7-24-10-28	6 702.1	23.7	236.3	30	953.9	11.9	44.8
DALY UNIT #3 TOTAL	1 256 970.6	1 731.1	12 420.1		1 063 808.9	507.0	12 448.3

*Includes Pre-Unit Production

LODGEPOLE A POOL
0159A

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
BEAVERHEAD RESOURCES LTD.							
16-33-9-28	4 996.3	---	---	--	691.1	---	---
13-34-9-28	3 886.7	9.1	56.8	30	215.4	---	---
14-34-9-28	4 104.8	9.5	57.5	30	66.0	---	---
1-3-10-28	1 657.2	23.1	142.0	30	2 547.3	---	---
2-3-10-28	6 379.8	10.5	103.2	19	1 805.9	4.2	36.4
3-3-10-28	6 876.4	18.5	114.3	30	4 236.1	4.7	33.4
7-3-10-28	5 487.2	18.5	113.6	30	625.5	---	---
8-3-10-28	6 253.3	20.4	129.1	30	1 137.7	---	---
9-3-10-28	9 818.1	23.0	142.6	30	2 894.4	---	---
16-3-10-28	10 572.0	9.1	57.1	30	55 746.6	211.9	1 488.4
	60 031.8	141.7	916.2		69 966.0	220.8	1 558.2
CENTOBA OIL COMPANY LTD.							
1-15-10-28	12 367.0	43.0	262.3	30	98.5	---	---
CHEVRON CANADA RESOURCES LIMITED							
9-20-9-28 Prov.	39 961.5	3.3	229.6	3	606 651.1	750.9	30 002.6
16-20-9-28 Prov.	27 519.6	---	---	--	736 259.2	---	---
14-21-9-28	27 817.3	22.4	178.4	30	194 305.1	1 155.3	6 099.9
5-28-9-28 Prov.	11 447.9	8.6	74.3	30	243 457.9	1 377.4	6 649.7
11-29-9-28 Prov.	20 003.1	94.6	662.4	30	577 558.5	15 018.6	67 649.7
13-29-9-28 Prov.	16 090.4	---	---	--	245 875.5	---	---
14-29-9-28 Prov.	36 449.1	10.6	245.5	11	935 142.7	1 160.8	16 226.9
1-31-9-28	31 648.3	---	145.8	--	681 650.2	---	17 196.2
8-31-9-28	23 056.6	---	121.8	--	127 976.3	---	3 361.2
3-32-9-28 Prov.	27 132.2	5.9	61.5	21	340 010.6	1 818.1	11 949.1
6-32-9-28 Prov.	33 292.2	19.6	137.1	25	278 882.4	1 449.0	6 499.3
11-32-9-28 Prov.	12 847.2	48.8	379.9	30	157 041.7	6 386.6	31 929.4
6-10-10-28 Prov.	10 478.0	30.0	182.0	30	1 878.2	24.0	145.6
	317 734.4	243.8	2 418.3		5 126 689.4	29 140.7	197 709.6
CONDOR PETROLEUMS INCORPORATED							
12-7-10-27 *(06/19)	---	19.6	19.6	11	---	124.2	124.2

*On Production 1984
(Month/Day)

LODGEPOLE A POOL
0159A

DALY FIELD

		OIL				WATER		
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
MEAD PETROLEUMS & FARMS LTD.								
3-25-10-28		534.7	---	---	--	5 516.0	---	---
NEW SCOPE RESOURCES LIMITED								
2-29-9-28 Prov.	*(03/19)	---	59.9	258.5	30	---	245.2	791.0
A2-32-9-28		1 408.9	---	310.2	--	15 079.5	---	5 575.7
A7-32-9-28		287.8	21.2	37.3	30	945.2	187.2	448.4
		1 696.7	81.1	606.0		16 024.7	432.4	6 815.1
RESMAN HOLDINGS LTD.								
6-35-9-28	*(01/24)	---	127.6	710.5	16	---	20.8	197.3
7-35-9-28		195.2	33.2	100.7	30	215.2	68.5	287.1
10-35-9-28	*(06/29)	---	20.0	20.0	2	---	---	---
13-35-9-28	*(06/14)	---	111.5	111.5	10	---	74.8	74.8
14-35-9-28	*(01/27)	---	88.3	676.1	19	---	43.9	493.4
15-35-9-28	*(06/19)	---	53.9	53.9	12	---	65.4	65.4
16-35-9-28		253.7	59.7	320.1	27	178.1	385.5	1 696.0
11-36-9-28 Prov.	*(05/21)	---	27.4	63.2	30	---	4.0	28.1
13-36-9-28 Prov.	*(01/13)	---	16.0	153.9	30	---	---	49.9
4-6-10-27 Prov.	*(02/06)	---	23.1	112.0	24	---	178.4	751.3
12-6-10-27 Prov.		74.1	---	69.5	29	188.0	191.2	795.5
1-2-10-28	*(06/02)	---	285.4	285.4	25	---	116.7	116.7
3-2-10-28	*(05/28)	---	102.3	117.6	27	---	174.0	213.0
		523.0	948.4	2 794.4		581.3	1 323.2	4 768.5
RESMAN OIL & GAS LTD.								
10-7-10-27	*(03/04)	---	53.0	74.6	28	---	208.3	352.8

*On Production 1984
(Month/Day)

	OIL				WATER		
KUNDLE PETROLEUMS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-21-9-28	48.8	---	---	--	6 285.0	---	---
11-5-10-28	275.2	3.4	21.7	25	878.3	10.1	102.2
	324.0	3.4	21.7		7 163.3	10.1	102.2
TRITON PETROLEUM LIMITED							
3-24-10-28	49 877.7	77.0	493.3	30	13 663.5	47.8	286.8
5-24-10-28	40 714.1	59.8	376.7	30	269 912.9	1 052.4	6 216.7
6-24-10-28	14 713.6	28.5	171.2	30	19 732.3	95.7	573.9
	105 305.4	165.3	1 041.2		303 308.7	1 195.9	7 077.4

LODGEPOLE A POOL
0159A

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
LODGEPOLE A POOL PREVIOUS PRODUCERS	369 302.4				1 534 745.2		
POOL TOTAL	3 071 560.7	5 129.6	30 586.2		10 814 665.3	49 394.5	335 329.7

LODGEPOLE B POOL
0159B

CHEVRON CANADA RESOURCES LIMITED							
15-1-9-28	32 018.0	44.8	296.8	30	626 352.1	3 899.5	25 052.8
14-13-9-28	81.4	88.2	237.0	30	12.6	56.7	297.8
	32 099.4	133.0	533.8		626 364.7	3 956.2	25 350.6
NEW SCOPE RESOURCES LIMITED							
11-6-9-27 Prov.	12 347.2	17.6	132.5	27	269 428.7	1 668.0	11 696.0
RUNDLE PETROLEUMS LTD.							
4-15-9-28	128.7	72.8	177.9	30	23 437.3	1 430.0	8 652.5
SCURRY-RAINBOW OIL LIMITED							
5-10-9-28	6 561.0	12.7	72.3	30	141 235.8	732.1	3 981.9
11-10-9-28 Prov.	14 732.3	21.9	134.6	30	235 391.3	902.2	5 317.5
13-10-9-28 Prov.	18 148.9	44.8	270.5	30	102 012.1	826.7	4 797.6
	39 442.2	79.4	477.4		478 639.2	2 461.0	14 097.0

LODGEPOLE B POOL
0159B

DALY FIELD

TRITON PETROLEUM LIMITED	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
15-31-8-27	2 562.9	7.4	41.3	30	71 176.6	400.9	2 431.6
16-31-8-27	7 776.7	12.6	82.9	30	140 128.7	660.8	4 012.8
13-32-8-27	4 716.3	8.8	77.8	29	123 364.3	613.1	3 726.8
1-6-9-27	8 440.4	11.2	68.4	30	144 852.5	660.8	4 012.8
2-6-9-27	10 295.0	14.8	90.7	30	206 911.4	872.9	5 207.4
4-6-9-27	2 900.3	---	---	--	18 938.2	---	---
5-6-9-27	8 933.6	5.1	30.7	30	142 181.6	684.2	4 156.9
6-6-9-27	12 882.2	5.5	48.3	30	140 784.2	636.9	3 870.9
7-6-9-27	12 710.5	25.3	160.2	30	108 931.4	636.9	3 871.0
8-1-9-28	8 738.7	27.2	172.3	30	151 721.5	660.8	4 012.9
	79 956.6	117.9	772.6		1 248 990.4	5 827.3	35 303.1
PREVIOUS PRODUCERS LODGEPOLE B POOL	90 839.6				874 512.4		
POOL TOTAL	254 813.7	420.7	2 094.2		3 521 372.7	15 342.5	95 099.2

LODGEPOLE C POOL
0159C

BEAVERHEAD RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-28-8-27 Prov.	22 090.2	11.1	49.4	2	52 475.8	---	---
6-28-8-27 Prov.	16 244.2	8.7	52.4	2	37 749.6	---	---
10-28-8-27	148.3	8.1	56.3	2	15.4	---	---
11-28-8-27	27 665.0	10.8	51.7	2	64 131.3	---	---
12-28-8-27	18 512.1	4.8	46.5	1	84 097.4	---	---
	84 659.8	43.5	256.3		238 469.5	---	---
PREVIOUS PRODUCERS LODGEPOLE C POOL	65 569.6				152 621.4		
POOL TOTAL	150 229.4	43.5	256.3		391 090.9	---	---

EBOR UNIT #1
Unit Operator
Mead Petroleums
& Farms Ltd.

LODGEPOLE D POOL
0159D

DALY FIELD

Pre-Unit Production:
Oil 33 451.9
Water 7 044.4

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-23-9-29	7 238.3	13.8	82.1	30	614.8	4.9	19.9
2-26-9-29	5 835.1	4.8	72.8	10	394.9	0.2	13.0
3-26-9-29	6 764.4	3.8	18.2	10	7 123.9	162.1	381.6
4-26-9-29	3 977.0	13.8	29.1	30	145.8	4.3	6.3
6-26-9-29	7 850.4	13.8	78.8	28	526.1	2.4	13.0
11-26-9-29	2 244.0	214.6	1 186.7	30	7 724.2	1 612.4	7 495.4
12-26-9-29	6 792.9	13.8	82.4	30	754.9	2.1	17.3
Previous Producers	8 105.7				2 779.3		
EBOR UNIT #1 TOTAL	48 807.8	278.4	1 550.1		20 063.9	1 788.4	7 946.5
BEAVERHEAD RESOURCES LTD.							
14-25-9-29 **(02/26)	---	260.4	1 209.5	30	---	595.3	1 113.4
15-25-9-29 **(04/08)	---	179.9	495.8	30	---	56.6	222.9
2-36-9-29	7 404.9	19.1	120.1	30	11 693.8	15.4	100.0
5-36-9-29	7 219.4	14.3	95.5	30	2 269.3	14.4	94.1
6-36-9-29	8 431.4	19.1	109.7	30	3 008.7	9.9	64.2
7-36-9-29	---	---	---	10	---	234.5	234.5
	23 055.7	492.8	2 030.6		16 971.8	926.1	1 829.1
NEW SCOPE RESOURCES LIMITED							
2-35-9-29 **(06/19)	---	24.7	24.7	11	---	254.2	254.2
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE D POOL	16 028.5				29 669.9		
POOL TOTAL	87 892.0	795.9	3 605.4		66 705.6	2 968.7	10 029.8

*Includes Pre-Unit Production

**On Production 1984
(Month/Day)

		OIL				WATER		
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
RESMAN HOLDINGS LTD.								
13-31-9-27		37.6	---	59.9	30	24.9	72.8	982.9
5-36-9-28		132.8	34.5	114.1	28	295.1	144.7	775.7
8-36-9-28	*(03/16)	---	33.4	95.7	29	---	246.9	565.7
16-36-9-28	*(02/28)	---	16.3	65.6	29	---	10.3	107.2
		170.4	84.2	335.3		320.0	474.7	2 431.5
RESMAN OIL AND GAS LTD.								
11-25-9-28	*(06/03)	---	40.5	40.5	28	---	---	---
13-25-9-28	*(06/11)	---	---	---	12	---	152.8	152.8
16-26-9-28	*(01/27)	---	76.9	390.9	29	---	231.6	908.9
11-27-9-28	*(02/13)	---	111.2	228.6	26	---	1 114.3	1 949.0
		---	228.6	660.0		---	1 498.7	3 010.7
PREVIOUS PRODUCERS CONFIDENTIAL WELLS		---				---		
POOL TOTAL		170.4	312.8	995.3		320.0	1 973.4	5 442.2
DALY FIELD								
Lodgepole A Pool		3 071 560.7	5 129.6	30 586.2		10 814 665.3	49 394.5	335 329.7
Lodgepole B Pool		254 813.7	420.7	2 094.2		3 521 372.7	15 342.5	95 099.2
Lodgepole C Pool		150 229.4	43.5	256.3		391 090.9	---	---
Lodgepole D Pool		87 892.0	795.9	3 605.4		66 705.6	2 968.7	10 029.8
Confidential Wells		170.4	312.8	995.3		320.0	1 973.4	5 442.2
FIELD TOTAL		3 564 666.2	6 702.5	37 537.4		14 794 154.5	69 679.1	445 900.9

*On Production 1984
(Month/Day)

MISSION CANYON 1A POOL
0244A

TILSTON FIELD

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m3	Cum. Prod. 1984 m^3
ADNAC MINERALS LTD.							
4-5-6-29	1 095.7	---	---	--	1 092.6	---	---
MANDAK DEVELOPMENT COMPANY LIMITED							
1-6-6-29	5 728.3	17.5	42.7	30	24 487.4	525.1	1 288.8
NEW SCOPE RESOURCES LIMITED							
14-30-5-29	729.0	43.7	264.8	30	830.2	89.6	693.7
TUNDRA OIL & GAS							
15-30-5-29	52.6	19.2	120.4	28	1 522.3	56.1	392.4
2-31-5-29	2 754.2	16.0	149.3	26	3 196.6	7.4	100.4
3-31-5-29	1 720.7	73.3	485.8	30	815.8	80.4	557.0
6-31-5-29	1 025.0	54.3	332.6	29	1 331.8	228.6	1 168.3
A7-31-5-29	1 410.0	27.2	165.9	29	2 360.1	6.9	96.3
8-31-5-29	8 725.3	12.4	55.3	30	72 688.5	---	0.1
A10-31-5-29	2 260.4	24.2	168.9	29	2 840.3	24.3	221.5
11-31-5-29	4 454.9	---	0.3	--	29 451.0	---	0.2
15-31-5-29 Abd. Producer May 17/84	7 040.0	---	---	--	53 547.4	---	---
12-32-5-29 Prov.	7 018.1	9.8	49.3	30	34 346.7	---	---
	36 461.2	236.4	1 527.8		202 100.5	403.7	2 536.2
PREVIOUS PRODUCERS							
MISSION CANYON 1A POOL	33 422.0				258 693.4		
POOL TOTAL	77 436.2	297.6	1 835.3		487 204.1	1 018.4	4 518.7

MISSION CANYON 1B POOL
0244B

	OIL				WATER		
TUNDRA OIL & GAS	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-30-5-29 Prov.	23.9	---	---	--	1 158.5	---	---
PREVIOUS PRODUCERS MISSION CANYON 1B POOL	---				---		
POOL TOTAL	23.9	---	---		1 158.5	---	---

MISSION CANYON 1C POOL
0244C

NEW SCOPE RESOURCES LIMITED		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-8-6-29	*(02/25)	---	106.5	506.1	17	---	31.5	78.6
2-8-6-29	*(02/27)	---	153.2	583.0	17	---	12.2	74.1
8-8-6-29		20.8	135.2	962.9	17	2.6	22.4	55.1
4-9-6-29	*(03/06)	---	54.4	301.9	17	---	85.2	201.2
5-9-6-29		314.4	115.1	913.3	17	17.5	43.2	184.6
11-9-6-29	*(03/20)	---	7.6	66.5	30	---	78.2	275.4
12-9-6-29		343.2	47.2	246.4	15	142.3	79.4	314.4
		678.4	619.2	3 580.1		162.4	352.1	1 183.4

*On Production 1984
(Month/Day)

TILSTON FIELD

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
MISSION CANYON 1C POOL	---				---		
POOL TOTAL	678.4	619.2	3 580.1		162.4	352.1	1 183.4
TILSTON FIELD							
Mission Canyon 1A Pool	77 436.2	297.6	1 835.3		487 204.1	1 018.4	4 518.7
Mission Canyon 1B Pool	23.9	---	---		1 158.5	---	---
Mission Canyon 1C Pool	678.4	619.2	3 580.1		162.4	352.1	1 183.4
FIELD TOTAL	78 138.5	916.8	5 415.4		488 525.0	1 370.5	5 702.1

WASKADA LOWER AMARANTH UNIT #1
Unit Operator
Omega Hydrocarbons Ltd.

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Pre-Unit Production:
Oil 52 658.5
Water 14 924.2

	OIL				WATER			
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
9-23-1-26	3 875.7	302.8	1 563.8	30	5 749.0	425.8	3 272.6
10-23LAm-1-26	1 807.7	85.5	1 356.6	30	590.7	100.8	1 181.8
16-23-1-26	7 912.3	545.6	3 363.9	30	4 201.0	106.2	973.3
9-24-1-26	1 626.1	87.9	675.1	30	325.5	15.2	130.8
10-24-1-26	1 636.2	23.1	140.6	30	100.8	0.3	23.2
11-24-1-26	1 916.8	21.9	137.7	30	123.7	---	18.2
12-24-1-26	3 581.5	121.1	1 871.3	30	1 665.5	117.2	1 069.5
14-24-1-26	2 992.4	45.5	277.0	30	196.0	0.7	23.6
A16-24-1-26	2 935.6	64.7	803.0	30	170.1	5.8	51.5
1-25LAm-1-26	1 614.7	33.8	207.0	24	4 394.6	248.8	1 642.4
2-25-1-26	3 832.4	322.0	2 202.6	30	288.6	6.5	68.9
3-25-1-26	5 496.0	469.3	3 275.0	30	118.5	14.0	70.9
4-25-1-26	4 564.6	235.9	1 634.2	30	491.3	4.2	34.8
6-25-1-26	6 604.0	502.3	3 078.4	30	2 313.2	121.4	1 047.2
A8-25-1-26	2 522.3	84.6	408.8	30	392.3	8.3	49.4
9-25-1-26	1 790.0	9.7	280.1	30	1 677.6	150.0	978.1
10-25-1-26	5 261.3	323.0	2 065.9	30	517.0	4.2	62.9
11-25-1-26	5 337.7	259.7	1 944.8	30	379.9	288.6	908.5
12-25-1-26	3 489.1	267.5	1 003.1	30	4 983.7	269.0	2 797.9
14-25-1-26	195.0	13.9	44.0	18	166.3	2.5	32.0
16-25-1-26	643.3	15.4	98.6	30	200.5	5.0	25.6
1-26-1-26	4 332.5	195.0	1 349.6	30	2 139.3	47.9	284.8
2-26-1-26	3 678.4	162.7	767.6	29	1 080.1	47.2	367.9
7-26-1-26 Converted to WIW Jan 16/84	2 446.4	---	---	--	306.1	---	---
8-26-1-26	6 373.3	400.4	2 837.3	30	716.5	130.6	544.3
Previous Producers	12 871.7				2 724.4		
WASKADA LAm UNIT #1 TOTAL	99 337.0	4 593.3	31 386.0		36 012.2	2 120.2	15 660.1

*Includes Pre-Unit Production

WASKADA LOWER AMARANTH UNIT #2
Unit Operator
Omega Hydrocarbons Ltd.

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Pre-Unit Production:
Oil 41 973.4
Water 61 328.0

	OIL				WATER			
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
13-23-1-26	610.3	24.1	220.1	30	2 129.3	667.3	3 668.9
14-23-1-26	1 953.2	122.1	669.3	30	2 074.4	81.1	613.5
3-26-1-26	2 197.4	79.5	331.1	30	436.2	8.9	49.0
4-26-1-26	2 688.7	201.8	1 040.5	30	2 388.7	234.9	1 494.4
5-26-1-26 Converted to WIW Jan 29/84	4 212.5	---	239.7	--	532.9	---	27.0
6-26-1-26	2 355.9	38.1	300.3	30	424.4	15.4	104.6
11-26-1-26	2 760.1	54.9	487.7	27	2 299.7	116.7	625.8
12-26LAm-1-26	1 488.4	40.2	586.2	30	521.9	45.8	340.3
13-26-1-26 Converted to WIW Feb 8/84	436.3	---	19.4	--	2 644.2	---	462.1
14-26-1-26	839.0	---	95.1	30	6 191.0	235.5	3 053.6
1-27-1-26	955.1	23.7	160.3	30	2 845.9	172.9	1 171.1
2-27-1-26	978.1	43.4	173.5	30	2 474.7	125.1	904.2
3-27-1-26	286.5	49.5	296.0	30	1 657.4	121.5	1 093.1
4-27-1-26	970.2	51.1	108.1	30	2 670.8	341.4	2 859.5
5-27-1-26 Converted to WIW Jan 22/84	1 876.4	---	42.0	--	3 362.4	---	127.4
6-27LAm-1-26	952.7	267.1	1 149.7	21	2 627.7	108.1	1 297.5
7-27-1-26 Converted to WIW Feb 10/84	2 246.9	---	40.9	--	3 562.7	---	110.5
8-27-1-26	3 608.9	151.5	629.0	30	5 743.0	461.5	2 446.3
9-27-1-26	969.3	26.9	162.7	30	2 322.4	123.6	807.2
10-27-1-26	1 499.9	35.0	278.4	30	2 597.9	122.3	716.7
11-27LAm-1-26	446.8	52.0	381.0	30	2 266.4	457.0	2 967.5
12-27-1-26	2 520.3	106.6	623.3	28	4 013.7	464.9	2 394.7
13-27LAm-1-26 Conv. to WIW Feb 10/84	1 277.0	---	154.0	--	1 219.2	---	129.1
14-27LAm-1-26	1 210.5	281.9	1 393.7	30	1 405.0	426.2	2 557.5
15-27LAm-1-26 Conv. to WIW Jan 26/84	1 748.1	---	84.6	--	369.8	---	11.1
16-27LAm-1-26	884.9	70.1	660.4	30	2 546.3	589.9	3 346.6
Previous Producers	---				---		
WASKADA LAm UNIT #2 TOTAL	41 973.4	1 719.5	10 327.0		61 328.0	4 920.0	33 379.2

*Includes Pre-Unit Production

WASKADA LOWER AMARANTH UNIT #3
Unit Operator
Omega Hydrocarbons Ltd.

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Pre-Unit Production:
Oil 23 924.3
Water 48 541.5

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-30LAm-1-25	---	77.1	159.5	30	---	508.6	847.9
5-30-1-25	---	2.1	8.4	17	---	10.3	27.9
9-30-1-25	---	10.4	19.1	29	---	36.7	51.5
11-30-1-25	---	179.4	291.0	30	---	67.4	288.3
13-30-1-25 Converted to WIW - June 7/84	---	---	4.2	--	---	---	3.8
14-30-1-25	---	4.0	11.9	14	---	4.6	11.2
15-30-1-25 Converted to WIW - June 7/84	---	---	110.7	--	---	---	558.7
16-30-1-25	---	34.2	38.9	30	---	7.4	40.1
1-31-1-25	---	92.1	178.8	30	---	599.9	1 390.9
2-31-1-25	---	20.7	135.9	30	---	325.8	621.2
3-31-1-25	---	21.5	44.2	30	---	11.8	31.4
A4-31-1-25	---	16.7	35.5	30	---	30.1	68.6
5-31-1-25 Converted to WIW - June 7/84	---	---	35.8	--	---	---	7.8
6-31-1-25	---	14.8	30.9	30	---	207.6	456.2
7-31-1-25 Converted to WIW - June 7/84	---	---	36.7	--	---	---	43.0
8-31-1-25	---	69.0	152.7	30	---	618.2	1 361.3
WASKADA LAm UNIT #3 TOTAL	---	542.0	1 294.2		---	2 428.4	5 809.8

WASKADA LOWER AMARANTH UNIT #4
Unit Operator
Omega Hydrocarbons Ltd.

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Pre-Unit Production:
Oil 64 782.9
Water 56 647.9

	OIL				WATER			
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	
16-11-1-26 Prov.	---	37.5	37.5	30	---	78.8	78.8	
14-12-1-26	---	6.6	6.6	29	---	4.0	4.0	
1-13-1-26	---	24.8	24.8	28	---	---	---	
2-13-1-26	---	48.8	48.8	30	---	10.3	10.3	
3-13-1-26	---	23.0	23.0	30	---	2.4	2.4	
4-13-1-26	---	33.3	33.3	29	---	5.2	5.2	
5-13-1-26 Converted to GIW - June 15/84	---	---	---	--	---	---	---	
6-13-1-26	---	156.1	156.1	30	---	514.6	514.6	
7-13-1-26	---	26.3	26.3	30	---	4.0	4.0	
8-13-1-26	---	40.0	40.0	30	---	4.2	4.2	
10-13-1-26	---	12.1	12.1	30	---	12.7	12.7	
11-13-1-26	---	22.3	22.3	30	---	---	---	
12-13-1-26	---	52.5	52.5	30	---	1.8	1.8	
13-13-1-26 Converted to GIW - June 13/84	---	---	---	--	---	---	---	
14-13-1-26	---	32.4	32.4	30	---	4.2	4.2	
15-13-1-26 Converted to GIW - June 15/84	---	---	---	--	---	---	---	
8-14-1-26	---	45.1	45.1	30	---	204.2	204.2	
9-14-1-26	---	42.2	42.2	29	---	102.4	102.4	
10-14-1-26	---	5.2	5.2	30	---	17.3	17.3	
15-14-1-26 Converted to GIW - June 15/84	---	---	---	--	---	---	---	
16-14-1-26	---	29.7	29.7	30	---	21.5	21.5	
1-23-1-26	---	279.3	279.3	25	---	117.9	117.9	
2-23-1-26	---	2.8	2.8	30	---	488.5	488.5	
7-23-1-26* Converted to GIW - June 17/84	---	---	---	--	---	---	---	
8-23LAm-1-26	---	144.5	144.5	30	---	523.4	523.4	
1-24LAm-1-26 Prov.	---	137.2	137.2	18	---	28.0	28.0	
2-24-1-26 Prov.	---	224.5	224.5	23	---	143.0	143.0	
3-24-1-26	---	232.4	232.4	20	---	21.1	21.1	
4-24-1-26	---	174.0	174.0	14	---	119.0	119.0	
5-24-1-26 Converted to GIW - June 15/84	---	---	---	--	---	---	---	
6-24-1-26	---	52.0	52.0	30	---	5.0	5.0	
7-24-1-26 Prov. Con. to GIW - June 1/84	---	---	---	--	---	---	---	
8-24LAm-1-26 Prov.	---	191.7	191.7	15	---	2.2	2.2	
WASKADA LAm UNIT #4 TOTAL	---	2 076.3	2 076.3		---	2 435.7	2 435.7	

*Recompleted from 0343A - June 17, 1984

		OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
CHEVRON CANADA RESOURCES LIMITED							
3-18-1-25	955.8	236.6	1 192.9	30	366.5	102.6	446.6
4-18-1-25	518.1	48.1	359.3	28	663.2	36.3	260.7
5-18-1-25	130.0	59.7	439.5	30	93.0	22.8	183.6
6-18-1-25	59.8	0.8	192.7	30	24.4	67.4	434.1
9-1-1-26	106.3	88.3	524.6	30	52.1	13.0	147.3
10-1-1-26	2 167.8	115.6	764.7	26	3 192.4	198.0	1 158.6
16-1-1-26*	---	189.1	912.3	30	---	64.3	291.1
1-12-1-26	523.2	55.1	541.1	17	180.3	18.1	158.7
7-12-1-26	638.3	101.1	517.6	30	162.1	16.9	87.5
8-12-1-26	866.3	40.9	238.8	30	155.8	9.5	58.6
	5 965.6	935.3	5 683.5		4 889.8	548.9	3 226.8
KLM VENTURES LTD.							
12-18-1-25 Prov.	112.3	0.3	5.8	1	2 441.5	7.3	206.8
5-19-1-25	35.3	---	---	--	648.9	---	---
A15-19-1-25	42.2	10.9	56.2	30	482.4	52.5	264.3
	189.8	11.2	62.0		3 572.8	59.8	471.1
NEW SCOPE RESOURCES LIMITED							
13-6-1-25	---	28.2	28.2	30	---	660.8	942.0
5-7LAm-1-25	1 158.6	97.1	815.7	30	840.7	184.9	1 138.1
11-7-1-25	161.7	36.5	193.2	27	2 712.1	564.1	2 898.1
12-7LAm-1-25	1 998.0	169.5	994.9	30	434.4	182.9	672.0
13-7LAm-1-25 **(02/25)	---	95.7	337.1	30	---	475.3	1 508.9
14-7LAm-1-25 **(02/15)	---	---	202.7	11	---	44.3	488.1
9-12LAm-1-26	1 657.9	228.6	1 059.3	30	1 132.1	182.9	794.7
10-12-1-26	2 064.0	189.9	774.0	25	267.6	37.1	206.2
15-12-1-26	1 824.1	136.8	572.6	30	594.9	107.4	402.8
16-12LAm-1-26	4 468.5	---	597.8	--	1 066.2	---	318.3
	13 332.8	982.3	5 575.5		7 048.0	2 439.7	9 369.2
OMEGA HYDROCARBONS LTD.							
11-17-1-25	804.6	43.7	561.8	21	347.2	64.9	467.7
12-17-1-25	820.8	97.4	477.5	28	567.9	69.1	504.1
13-17-1-25	207.7	19.6	139.5	29	165.3	12.7	95.1

*Recompleted from 0343E - Jan. 30/84

**On Production 1984
(Month/Day)

		OIL				WATER			
OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-17-1-25		1 704.9	27.7	363.1	21	1 730.0	33.8	276.4
8-18-1-25	*(01/07)	---	67.2	400.9	28	---	27.8	370.1
9-18-1-25		61.8	14.6	171.3	30	50.5	18.1	128.8
10-18-1-25	*(01/21)	---	53.9	305.8	30	---	121.3	630.7
16-18-1-25		36.3	---	---	--	148.6	---	---
3-20-1-25 Prov.	*(03/10)	---	57.5	173.1	30	---	75.2	251.9
7-20-1-25		114.4	9.5	93.4	28	210.0	401.7	1 117.5
9-20-1-25		22.1	85.1	477.9	30	702.1	199.3	754.6
11-20-1-25		386.9	92.8	603.7	30	208.8	0.1	16.5
13-20-1-25		12.2	16.9	141.7	30	9.1	3.6	20.2
15-20-1-25		1 004.4	44.6	293.5	28	491.8	7.1	68.7
2-30-1-25 Prov.		747.8	1.9	65.8	30	551.7	48.9	268.4
4-30LAm-1-25 **		1 415.4	---	312.5	--	5 759.2	---	2 129.5
5-30-1-25 **		513.8	---	48.2	--	1 217.9	---	59.0
8-30-1-25 Prov.		185.9	13.0	405.0	30	1 350.8	450.5	2 250.0
9-30-1-25 **		666.0	---	31.2	--	542.2	---	86.1
11-30-1-25 **		1 383.7	---	233.1	--	3 343.5	---	637.8
12-30LAm-1-25		87.0	152.2	1 683.6	14	22.4	78.4	449.4
13-30-1-25 **	Conv. to WIW June 7/84	704.1	---	63.2	--	1 328.8	---	18.9
14-30-1-25 **		1 193.6	---	62.4	--	1 049.8	---	48.9
15-30-1-25 **	Conv. to WIW June 7/84	1 254.6	---	408.0	--	4 313.6	---	2 517.4
16-30-1-25 **		1 218.6	---	176.3	--	1 209.5	---	137.5
1-31-1-25 **		1 130.4	---	785.7	--	1 240.1	---	1 384.4
2-31-1-25 **		2 179.3	---	354.1	--	6 121.1	---	2 465.5
3-31-1-25 **		1 591.2	---	110.3	--	696.4	---	69.8
A4-31-1-25 **		1 191.7	---	86.4	--	936.4	---	177.7
5-31-1-25 **	Conv. to WIW June 7/84	576.3	---	165.9	--	213.1	---	100.3
6-31-1-25 **		2 458.0	---	155.6	--	5 171.0	---	1 129.2
7-31-1-25 **	Conv. to WIW June 7/84	1 190.6	---	133.2	--	931.7	---	305.6
8-31-1-25 **		1 575.1	---	555.8	--	1 908.9	---	1 290.7
11-31-1-25		903.9	8.9	81.7	30	1 219.4	11.8	224.7
13-31-1-25		414.9	---	27.2	--	350.3	---	67.6
14-31-1-25		145.5	5.1	86.0	30	605.5	53.1	378.6
14-32-1-25		1 133.9	56.3	350.5	30	2 128.0	187.1	1 159.2
16-11-1-26 Prov.***		233.8	---	121.3	--	1 340.9	---	864.2
14-12-1-26 ***		235.6	---	56.5	--	394.4	---	42.3
1-13-1-26 ***		4 424.1	---	230.2	--	194.2	---	29.5
2-13-1-26 ***		1 460.9	---	247.8	--	242.4	---	68.6

*On Production 1984
(Month/Day)

**Transferred to LAm Unit #3 - May 1, 1984

***Transferred to LAm Unit #4 - June 1, 1984

	OIL				WATER		
OMEGA HYDROCARBONS LTD. (Cont'd)	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-13-1-26*	985.2	---	133.7	--	488.9	---	41.0
4-13-1-26*	652.8	---	165.1	--	472.6	---	72.2
5-13-1-26* Conv. to GIW - June 15/84	682.0	---	109.7	--	390.4	---	24.3
6-13-1-26*	814.5	---	537.0	--	4 903.9	---	2 751.1
7-13-1-26*	1 414.4	---	205.3	--	283.7	---	57.1
8-13-1-26*	929.0	---	218.3	--	186.7	---	42.4
10-13-1-26*	1 381.8	---	130.0	--	523.3	---	15.0
11-13-1-26*	870.0	---	130.4	--	420.1	---	50.8
12-13-1-26*	1 161.0	---	292.3	--	557.0	---	81.0
13-13-1-26* Conv. to GIW June 13/84	2 239.3	---	514.6	--	1 478.9	---	426.5
14-13-1-26*	2 085.8	---	182.7	--	1 196.9	---	65.2
15-13-1-26* Conv. to GIW June 15/84	3 541.9	---	121.0	--	605.6	---	27.3
8-14-1-26*	2 588.0	---	405.1	--	3 251.1	---	904.7
9-14-1-26*	1 934.7	---	294.3	--	3 048.3	---	566.3
10-14-1-26*	398.1	---	41.2	--	541.6	---	216.5
15-14-1-26* Conv. to GIW June 15/84	348.8	---	263.6	--	3 141.3	---	1 648.3
16-14-1-26*	3 332.6	---	203.3	--	905.9	---	76.5
1-23-1-26*	3 955.0	---	957.5	--	3 043.5	---	478.4
2-23-1-26*	498.3	---	39.3	--	2 157.1	---	1 708.4
8-23LAm-1-26*	1 835.8	---	898.4	--	2 293.1	---	1 613.9
1-24LAm-1-26 Prov.*	2 278.5	---	573.2	--	286.7	---	83.8
2-24-1-26 Prov.*	2 367.4	---	1 277.3	--	3 163.2	---	1 185.7
3-24-1-26*	1 616.5	---	1 031.4	--	1 501.3	---	575.9
4-24-1-26*	1 142.7	---	1 293.0	--	2 476.1	---	2 042.4
5-24-1-26* Conv. to GIW June 15/84	1 554.9	---	1 038.4	--	1 258.5	---	768.9
6-24-1-26*	1 812.7	---	545.9	--	305.9	---	148.0
7-24-1-26 Prov.* Conv GIW June 13/84	2 751.7	---	288.4	--	253.5	---	36.9
8-24LAm-1-26 Prov.*	1 460.5	---	864.9	--	119.1	---	10.1
1-33-1-26	138.0	40.5	224.7	30	564.6	364.5	1 891.4
2-34-1-26 Prov.	191.6	26.9	141.9	30	830.0	102.5	751.4
3-34-1-26	573.4	16.8	165.6	29	2 275.3	65.2	554.4
6-34-1-26 **(02/05)	---	88.3	591.7	28	---	290.4	1 007.0
8-34-1-26 Prov.	288.3	21.8	70.9	30	1 513.6	683.5	2 978.9
A10-34-1-26	20.6	23.5	231.7	30	207.1	332.5	2 585.4

*Transferred to LAm Unit #4 - June 1, 1984

**On Production 1984
(Month/Day)

OMEGA HYDROCARBONS LTD. (Cont'd)		OIL				WATER			
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	
12-34-1-26	*(06/19)	---	77.0	77.0	12	---	97.6	97.6	
13-34-1-26		335.7	19.5	204.1	30	711.8	87.0	837.9	
14-34-1-26		472.2	31.1	238.3	30	383.8	40.6	305.5	
15-34-1-26	*(02/04)	---	25.7	212.0	30	---	101.4	794.2	
16-34-1-26	*(01/05)	---	6.9	65.6	30	---	70.1	614.7	
2-35-1-26		813.5	39.8	92.8	30	431.8	19.9	133.9	
3-35-1-26**		---	13.4	100.9	29	---	393.2	1 363.6	
5-35-1-26		72.1	2.8	460.6	10	1 529.4	38.8	2 401.9	
6-35-1-26		2 189.1	30.0	148.3	22	1 881.4	102.0	1 330.1	
9-35-1-26		393.1	56.3	341.5	30	56.5	10.3	126.4	
12-35-1-26		221.9	13.0	118.7	30	560.6	100.6	911.6	
13-35-1-26		319.3	27.1	331.4	30	491.4	100.7	533.0	
14-35-1-26		464.8	25.8	216.3	30	699.6	32.7	538.9	
9-36-1-26***		---	229.5	580.0	30	---	140.9	775.4	
11-36-1-26		592.4	65.3	489.6	30	178.7	16.5	119.8	
13-36-1-26		614.3	126.5	997.3	30	115.4	17.2	164.0	
3-5-2-25		490.5	25.9	185.7	29	35.6	4.7	19.0	
2-8-2-25	*(06/23)	---	0.3	0.3	4	---	3.1	3.1	
5-8-2-25		53.5	188.7	744.3	30	7.3	83.2	452.8	
6-8-2-25		126.1	29.1	213.9	30	8.0	0.1	1.5	
7-8-2-25		715.1	107.3	676.1	30	41.8	0.9	8.8	
9-8-2-25		3.0	117.0	373.9	30	168.6	26.2	84.7	
10-8-2-25		174.6	58.2	547.2	20	9.4	0.3	2.5	
4-1-2-26	*(06/29)	---	15.3	15.3	2	---	5.2	5.2	
5-1-2-26	*(06/21)	---	111.8	111.8	10	---	22.7	22.7	
6-1-2-26	*(06/13)	---	197.4	197.4	18	---	60.2	60.2	

*On Production 1984
(Month/Day)

**Recompleted from 0342B - Feb. 15/84

***Recompleted from 0343G - Feb. 8/84

OMEGA HYDROCARBONS LTD. (Cont'd)		OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
2-2-2-26		361.8	57.9	512.9	30	118.6	36.8	221.2
3-2-2-26	*(02/02)	---	35.7	379.1	30	---	39.6	213.9
4-2-2-26		400.2	64.3	555.2	30	131.7	40.5	301.0
5-2-2-26	*(01/23)	---	69.9	609.3	30	---	45.2	260.6
6-2-2-26		517.9	40.5	308.3	29	162.4	19.4	103.6
7-2-2-26		204.3	35.5	307.2	28	110.4	22.4	131.5
8-2-2-26		254.1	41.3	341.0	30	152.0	31.9	188.2
9-2-2-26 Prov.	*(01/11)	---	46.9	512.8	30	---	30.5	206.8
10-2-2-26 Prov.	*(01/27)	---	57.4	505.6	30	---	42.1	241.6
11-2-2-26 Prov.	*(01/24)	---	80.7	678.9	30	---	37.3	285.4
12-2-2-26 Prov.		391.9	40.0	346.1	28	151.2	21.6	150.0
15-2-2-26 Prov.		542.5	32.7	189.7	23	411.1	2.7	42.7
1-3-2-26	*(05/22)	---	86.2	141.8	30	---	106.1	166.8
2-3-2-26	*(03/21)	---	193.7	299.3	29	---	18.9	64.3
3-3-2-26	*(03/20)	---	233.5	536.4	26	---	70.0	169.7
8-3-2-26	*(06/08)	---	111.0	111.0	23	---	75.2	75.2
10-3-2-26	*(01/20)	---	57.6	543.4	30	---	33.0	297.2
11-3-2-26	*(06/05)	---	212.8	212.8	20	---	36.2	36.2
14-3-2-26		419.6	32.3	261.9	30	435.9	6.2	61.7
9-4-2-26	*(01/28)	---	69.5	523.3	26	---	16.6	215.1
3-10-2-26	*(01/21)	---	10.4	227.2	11	---	7.5	95.7
2-11-2-26 Prov.	*(06/20)	---	36.2	36.2	9	---	42.2	42.2
4-11-2-26 Prov.		191.8	56.6	399.9	30	126.7	8.4	128.1
6-11-2-26 Prov.		716.3	31.1	190.5	30	288.9	5.1	59.8
7-11-2-26 Prov.		22.6	27.6	304.3	30	9.5	9.9	107.2
8-11-2-26 Prov.	*(06/19)	---	50.6	50.6	12	---	10.5	10.5
10-11-2-26 Prov.		178.7	21.6	131.9	30	132.8	4.2	79.0
3-14-2-26 Prov.		16.0	---	---	--	101.0	---	---
		95 506.5	4 559.9	42 379.4		103 302.6	6 099.2	64 214.4

*On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

		OIL				WATER		
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PETRO-CANADA INC.								
8-17-1-25		525.2	23.4	171.0	30	555.0	37.2	157.3
10-17-1-25	*(05/19)	---	164.4	257.0	30	---	535.6	807.3
15-17-1-25		472.5	---	132.1	30	409.6	25.8	129.9
12-27-1-25		199.4	72.6	158.0	29	3 777.7	290.0	1 636.3
10-28-1-25		236.3	8.1	96.6	27	2 883.5	71.7	1 176.2
4-32-1-25	*(06/24)	---	41.6	41.6	5	---	118.8	118.8
5-32-1-25	*(06/20)	---	63.3	63.3	9	---	162.0	162.0
5-33-1-25	*(03/15)	---	167.5	421.0	30	---	665.8	1 690.5
6-33-1-25**		---	9.7	9.7	25	---	546.2	1 527.4
11-33-1-25		---	---	---	8	---	165.6	661.1
12-33-1-25		1 390.0	192.1	797.7	30	3 551.1	283.7	1 177.4
		2 823.4	742.7	2 148.0		11 176.9	2 902.4	9 244.2
ROXY PETROLEUM LTD.								
11-10-1-25 Abd. Prod. May 15/84		64.8	---	0.1	--	2 121.8	---	4.2
5-15-1-25 Abd. Prod. June 15/84		142.4	---	28.5	1	3 858.4	1.0	736.2
4-28-1-25 Prov.		88.3	---	---	--	132.0	---	---
A3-32-1-25		740.9	42.4	209.7	30	1 809.1	120.4	613.8
9-26-1-26		333.6	---	---	--	3 216.0	---	---
9-28-1-26		25.5	41.8	191.3	30	863.8	436.2	2 011.6
1-9-2-26		149.8	---	11.1	--	294.8	---	25.6
		1 545.3	84.2	440.7		12 295.9	557.6	3 391.4
SASKO OIL & GAS LIMITED								
13-15-1-25		62.7	1.2	22.3	28	134.7	11.1	38.7
2-16-1-25		338.3	17.3	112.5	20	769.9	11.1	50.8
3-22-1-25		40.0	37.3	150.7	29	1 126.2	55.8	148.4
4-22-1-25	*(02/15)	---	---	---	--	---	---	272.1
5-22-1-25	*(02/14)	---	---	---	--	---	---	263.4
9-33-1-26		445.4	28.9	141.8	10	2 097.2	67.8	629.3
13-1-2-26	*(01/25)	---	64.0	198.6	16	---	9.0	75.4
14-1-2-26	*(02/15)	---	121.6	273.4	22	---	12.9	52.2
		886.4	270.3	899.3		4 128.0	167.7	1 530.3

*On Production 1984 (Month/Day)

**Recompleted from 0344E - Feb. 29/84

		OIL				WATER		
TUNDRA OIL & GAS		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-19-1-25**	*(06/16)	---	20.3	20.3	15	---	182.6	182.6
4-19-1-25		178.7	228.7	888.9	30	13.2	191.7	352.5
13-19LAm-1-25		---	---	---	--	1 085.8	---	---
		178.7	249.0	909.2		1 099.0	374.3	535.1
VOYAGER PETROLEUMS LTD.								
A8-10-2-26		---	---	---	17	---	49.0	90.8
NON-UNIT PREVIOUS PRODUCERS LOWER AMARANTH A POOL		260.7				1 197.9		
POOL TOTAL		261 999.6	16 766.0	103 181.1		246 051.1	25 102.9	149 358.1

*On Production 1984
(Month/Day)

**Recompleted from 0344B - May 15/84

LOWER AMARANTH D POOL
0329D

	OIL				WATER		
CHAUVCO RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
15-10-2-25	556.9	---	---	--	1 445.8	---	---
2-15-2-25	391.0	---	77.0	--	406.3	---	56.4
	947.9	---	77.0		1 852.1	---	56.4
PREVIOUS PRODUCERS LOWER AMARANTH D POOL	---				147.5		
POOL TOTAL	947.9	---	77.0		1 999.6	---	56.4

LOWER AMARANTH G POOL
0329G

OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-9-2-25	156.1	10.4	64.6	30	787.8	19.0	101.1
PREVIOUS PRODUCERS LOWER AMARANTH G POOL	---				---		
POOL TOTAL	156.1	10.4	64.6		787.8	19.0	101.1

WASKADA UNIT #1 — MISSION CANYON 3bA POOL — WASKADA FIELD
Unit Operator
Omega Hydrocarbons Ltd.
0342A

Pre-Unit Production:
Oil 22 398.8
Water ---

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-30-1-25	12 217.1	65.5	245.5	30	10 145.9	103.5	661.0
4-30-1-25	17 673.0	15.7	225.2	21	23 414.2	488.6	3 790.2
12-30-1-25	11 655.8	7.0	49.8	28	3 716.7	14.4	153.9
Previous Producers	22 078.5				3 615.6		
WASKADA UNIT #1 TOTAL	63 624.4	88.2	520.5		40 892.4	606.5	4 605.1
TUNDRA OIL & GAS							
11-19-1-25	16 663.0	50.3	316.1	29	4 778.5	69.7	417.9
13-19-1-25	20 303.6	136.6	952.1	29	5 604.2	84.5	353.4
A14-19-1-25	491.9	29.1	183.0	29	1 944.9	338.3	1 502.7
	37 458.5	216.0	1 451.2		12 327.6	492.5	2 274.0
NON-UNIT PREVIOUS PRODUCERS MISSION CANYON 3bA POOL	21 700.1				3 445.1		
POOL TOTAL	122 783.0	304.2	1 971.7		56 665.1	1 099.0	6 879.1

*Includes Pre-Unit Production

MISSION CANYON 3bB POOL
0342B

WASKADA FIELD

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
OMEGA HYDROCARBONS LTD.							
13-26MC3b-1-26	270.9	---	161.2	29	1 586.8	209.9	1 315.7
11-27-1-26	1 059.4	95.8	245.9	28	896.0	63.8	261.5
13-27-1-26	2 520.8	168.3	905.4	30	124.2	319.7	617.2
14-27-1-26	2 007.6	186.4	845.0	29	559.8	7.9	122.3
15-27-1-26	3 043.8	19.1	769.1	8	292.9	58.3	2 116.3
16-27-1-26	2 471.1	232.3	1 231.5	18	1 547.9	50.7	792.0
3-35-1-26 *	12.2	---	---	--	43.3	---	---
	11 385.8	701.9	4 158.1		5 050.9	710.3	5 225.0
ROXY PETROLEUM LTD.							
10-26-1-26	954.5	83.3	778.8	29	3.3	9.7	64.1
16-28-1-26	1 857.8	153.4	1 108.9	30	2 337.8	333.0	1 302.5
	2 812.3	236.7	1 887.7		2 341.1	342.7	1 366.6
PREVIOUS PRODUCERS MISSION CANYON 3bB POOL	193.2				778.3		
POOL TOTAL	14 391.3	938.6	6 045.8		8 170.3	1 053.0	6 591.6

MISSION CANYON 3bC POOL
0342C

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
NEW SCOPE RESOURCES LIMITED							
4-7-1-25	482.3	9.4	98.1	22	1 086.0	13.8	308.8
5-7-1-25	2 393.9	80.6	418.0	30	3 525.1	430.6	1 707.5
A12-7-1-25	2 013.4	46.8	312.9	30	3 375.6	277.4	1 587.9

*Recompleted to 0329A - Feb. 15/84

MISSION CANYON 3bC POOL
0342C

	OIL				WATER		
NEW SCOPE RESOURCES LIMITED (Cont'd)	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
13-7-1-25	2 356.1	71.0	420.9	30	1 847.3	278.9	919.2
9-12-1-26	1 650.8	102.8	406.5	30	851.9	46.3	317.6
	8 896.5	310.6	1 656.4		10 685.9	1 047.0	4 841.0
PREVIOUS PRODUCERS MISSION CANYON 3bC POOL	52.1	---	---		---	---	---
POOL TOTAL	8 948.6	310.6	1 656.4		10 685.9	1 047.0	4 841.0

MISSION CANYON 3aA POOL
0343A

OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
7-23-1-26**Conv. to GIW June 17/84	222.5	---	---	--	2 485.8	---	---
8-23-1-26	877.1	14.4	84.1	30	1 045.4	30.0	217.9
9-23MC3a-1-26 *(04/04)	---	0.5	104.7	30	---	298.2	837.6
10-23-1-26	655.7	---	88.5	--	316.1	---	72.7
15-23MC3a-1-26	237.6	---	6.2	--	1 184.7	---	332.6
1-24-1-26 Prov.	3 034.9	28.8	114.1	26	355.4	14.5	51.3
8-24-1-26 Prov.	2 101.9	203.1	1 174.8	24	298.4	11.4	60.9
13-24-1-26	912.2	89.5	309.2	28	2 077.3	177.6	1 208.3
1-25-1-26	2 475.3	8.5	255.2	23	2 393.7	128.9	1 030.5
3-25MC3a-1-26	593.0	35.1	245.0	26	30.7	2.8	12.4
	11 110.2	379.9	2 381.8		10 187.5	663.4	3 824.2

*On Production 1984
(Month/Day)

**Recompleted to 0329A - June 17/84 and
Transferred to LAm Unit #4 - June 1/84

MISSION CANYON 3aA POOL
0343A

WASKADA FIELD

ROXY PETROLEUM LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
A6-23-1-26 Abandoned Dry - Mar. 22/84	---	---	---	--	86.4	---	101.6
9-26MC3a-1-26	31.6	20.6	150.4	30	170.4	92.9	465.4
	31.6	20.6	150.4		256.8	92.9	567.0
PREVIOUS PRODUCERS MISSION CANYON 3aA POOL	4 550.9				4 161.8		
POOL TOTAL	15 692.7	400.5	2 532.2		14 606.1	756.3	4 391.2

MISSION CANYON 3aB POOL
0343B

CORVAIR OILS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
12-23-1-25	6 132.7	28.4	177.1	30	241.5	6.1	32.3
PREVIOUS PRODUCERS MISSION CANYON 3aB POOL	399.0				26.4		
POOL TOTAL	6 531.7	28.4	177.1		267.9	6.1	32.3

MISSION CANYON 3aC POOL
0343C

WASKADA FIELD

	OIL				WATER		
OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-26MC3a-1-26	558.4	39.2	229.6	27	90.0	11.2	90.0
11-26MC3a-1-26	891.0	0.5	133.0	27	1 331.5	463.1	908.0
12-26-1-26	751.2	1.6	17.5	30	200.3	5.5	30.8
3-27MC3a-1-26	367.7	26.4	266.9	30	1 276.6	220.7	1 286.5
6-27-1-26	2 768.8	79.5	311.0	18	1 312.4	314.7	947.2
12-27MC3a-1-26	63.8	49.8	274.2	27	922.1	179.9	1 077.8
	5 400.9	197.0	1 232.2		5 132.9	1 195.1	4 340.3
PREVIOUS PRODUCERS MISSION CANYON 3aC POOL	129.1				508.5		
POOL TOTAL	5 530.0	197.0	1 232.2		5 641.4	1 195.1	4 340.3

MISSION CANYON 3aD POOL
0343D

OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
10-30-1-25	138.8	334.8	412.5	27	38.5	39.1	131.4
TUNDRA OIL & GAS							
6-19-1-25 *(04/14)	---	17.8	43.0	28	---	2.6	7.8
PREVIOUS PRODUCERS MISSION CANYON 3aD POOL	---				---		
POOL TOTAL	138.8	352.6	455.5		38.5	41.7	139.2

*On Production 1984 (Month/Day)

MISSION CANYON 3aE POOL
0343E

WASKADA FIELD

		OIL				WATER		
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
CHEVRON CANADA RESOURCES LIMITED								
8-1-1-26	*(02/02)	---	78.1	256.2	30	---	106.5	296.0
15-1-1-26		54.5	1.7	71.3	30	109.3	130.6	663.4
16-1-1-26**		30.4	---	6.9	--	6.6	---	44.4
2-12-1-26		486.0	75.7	480.7	30	249.2	57.3	332.4
3-12-1-26 Prov.		5.6	78.8	272.5	30	5.6	52.9	457.1
6-12-1-26 Prov.		12.3	31.3	244.3	30	12.3	3.4	50.2
		588.8	265.6	1 331.9		383.0	350.7	1 843.5
NEW SCOPE RESOURCES LIMITED								
14-7-1-25		1 438.1	82.8	498.9	30	254.4	72.1	313.5
16-12-1-26		2 374.4	184.7	796.6	30	1 157.2	338.6	787.3
		3 812.5	267.5	1 295.5		1 411.6	410.7	1 100.8
PREVIOUS PRODUCERS								
MISSION CANYON 3aE POOL		1.5				15.5		
POOL TOTAL		4 402.8	533.1	2 627.4		1 810.1	761.4	2 944.3

*On Production 1984
(Month/Day)

**Recompleted to 0329A - Jan. 30/84

MISSION CANYON 3aF POOL
0343F

	OIL				WATER		
ROXY PETROLEUM LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
15-5-1-25	300.6	19.0	114.1	30	56.0	3.7	20.9
PREVIOUS PRODUCERS MISSION CANYON 3aF POOL	---				---		
POOL TOTAL	300.6	19.0	114.1		56.0	3.7	20.9

MISSION CANYON 3aG POOL
0343G

OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
12-31-1-25	494.6	37.4	254.8	30	1 283.6	83.3	658.9
9-36-1-26*	792.1	---	15.8	--	593.9	---	133.3
	1 286.7	37.4	270.6		1 877.5	83.3	792.2
PREVIOUS PRODUCERS MISSION CANYON 3aG POOL	---				---		
POOL TOTAL	1 286.7	37.4	270.6		1 877.5	83.3	792.2

*Recompleted to 0329A - Feb. 8/84

WASKADA FIELD

MISSION CANYON 3aH POOL
0343H

WASKADA FIELD

	OIL				WATER		
SASKO OIL & GAS LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
6-18-2-25	6.0	---	---	--	30.8	---	---
PREVIOUS PRODUCERS							
MISSION CANYON 3aH POOL	---				---		
POOL TOTAL	6.0	---	---		30.8	---	---

MISSION CANYON 1A POOL
0344A

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
MISSION CANYON 1A POOL	1 860.7				10 780.4		
POOL TOTAL	1 860.7	---	---		10 780.4	---	---

MISSION CANYON 1B POOL
0344B

WASKADA FIELD

	OIL				WATER		
OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
A9-13-1-26	1 545.6	125.7	545.8	29	8 161.7	204.0	1 851.0
A16-13-1-26	2 751.3	233.6	1 256.2	21	12 161.4	313.4	4 043.3
	4 296.9	359.3	1 802.0		20 323.1	517.4	5 894.3
TUNDRA OIL & GAS							
A13-18-1-25 Prov.	223.0	---	---	--	1 324.0	---	---
3-19-1-25** *(06/16)	---	---	---	2	---	---	10.9
	223.0	---	---		1 324.0	---	10.9
PREVIOUS PRODUCERS MISSION CANYON 1B POOL	1 386.2				12 380.9		
POOL TOTAL	5 906.1	359.3	1 802.0		34 028.0	517.4	5 905.2

MISSION CANYON 1C POOL
0344C

SASKO OIL & GAS LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
6-22-1-25	379.2	25.4	119.8	29	93.4	107.8	372.4

*On Production 1984
(Month/Day)

**Recompleted to 0329A - May 15/84

MISSION CANYON 1C POOL
0344C

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS MISSION CANYON 1C POOL	235.2				120.0		
POOL TOTAL	614.4	25.4	119.8		213.4	107.8	372.4

MISSION CANYON 1D POOL
0344D

ROXY PETROLEUM LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-9-2-25	171.5	8.8	29.6	28	4 339.2	369.7	1 628.5
PREVIOUS PRODUCERS MISSION CANYON 1D POOL	---				---		
POOL TOTAL	171.5	8.8	29.6		4 339.2	369.7	1 628.5

	OIL				WATER		
PETRO-CANADA INC.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
6-33-1-25*	378.0	---	23.4	--	3 290.2	---	910.9
PREVIOUS PRODUCERS MISSION CANYON 1E POOL	---				---		
POOL TOTAL	378.0	---	23.4		3 290.2	---	910.9

CONFIDENTIAL 03X

OMEGA HYDROCARBONS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-13MC3a-1-26	238.2	12.3	226.2	18	9.4	---	15.2
11-34-1-26	302.0	120.1	539.0	30	16.1	1.8	25.7
10-35-1-26	641.4	67.1	458.8	30	174.6	13.7	92.6
11-35-1-26	534.4	87.2	484.6	30	152.3	8.5	92.4
15-35-1-26	569.4	56.6	419.2	30	146.3	22.3	82.3
16-35-1-26	708.8	55.5	482.1	30	92.2	---	65.8
5-36-1-26	925.1	123.2	935.1	30	125.6	15.7	85.2

*Recompleted to 0329A - Feb. 29/84

		OIL				WATER		
OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
12-36-1-26		264.8	51.5	302.7	30	429.3	45.9	338.6
14-36-1-26		368.4	62.4	497.6	29	68.8	13.5	116.4
1-2-2-26		531.1	103.9	792.9	30	77.8	29.0	175.6
4-3-2-26	*(03/21)	---	1.4	25.4	12	---	19.6	97.1
5-3-2-26	*(02/26)	---	164.9	659.8	26	---	6.4	17.1
6-3-2-26	*(03/03)	---	31.5	150.7	28	---	2.6	12.3
7-3-2-26		460.1	48.9	361.6	30	183.2	19.0	126.8
8-4-2-26	*(01/07)	---	147.1	938.3	26	---	100.6	728.6
		5 543.7	1 133.6	7 274.0		1 475.6	298.6	2 071.7
SASKO OIL & GAS LIMITED								
4-12-2-26		111.3	62.0	191.3	22	69.0	16.2	66.8
VOYAGER PETROLEUMS LTD.								
4-8-1-25	*(02/04)	---	18.7	108.4	30	---	6.2	40.5
2-27-1-25		161.4	---	54.9	--	1 561.3	---	501.4
		161.4	18.7	163.3		1 561.3	6.2	541.9
PREVIOUS PRODUCERS CONFIDENTIAL WELLS		---				192.6		
POOL TOTAL		5 816.4	1 214.3	7 628.6		3 298.5	321.0	2 680.4

*On Production 1984 (Month/Day)

WASKADA FIELD

WASKADA FIELD	OIL			Days on Prod.	WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
Lower Amaranth A Pool	261 999.6	16 766.0	103 181.1		246 051.1	25 102.9	149 358.1
Lower Amaranth D Pool	947.9	---	77.0		1 999.6	---	56.4
Lower Amaranth G Pool	156.1	10.4	64.6		787.8	19.0	101.1
Mission Canyon 3bA Pool	122 783.0	304.2	1 971.7		56 665.1	1 099.0	6 879.1
Mission Canyon 3bB Pool	14 391.3	938.6	6 045.8		8 170.3	1 053.0	6 591.6
Mission Canyon 3bC Pool	8 948.6	310.6	1 656.4		10 685.9	1 047.0	4 841.0
Mission Canyon 3aA Pool	15 692.7	400.5	2 532.2		14 606.1	756.3	4 391.2
Mission Canyon 3aB Pool	6 531.7	28.4	177.1		267.9	6.1	32.3
Mission Canyon 3aC Pool	5 530.0	197.0	1 232.2		5 641.4	1 195.1	4 340.3
Mission Canyon 3aD Pool	138.8	352.6	455.5		38.5	41.7	139.2
Mission Canyon 3aE Pool	4 402.8	533.1	2 627.4		1 810.1	761.4	2 944.3
Mission Canyon 3aF Pool	300.6	19.0	114.1		56.0	3.7	20.9
Mission Canyon 3aG Pool	1 286.7	37.4	270.6		1 877.5	83.3	792.2
Mission Canyon 3aH Pool	6.0	---	---		30.8	---	---
Mission Canyon 1A Pool	1 860.7	---	---		10 780.4	---	---
Mission Canyon 1B Pool	5 906.1	359.3	1 802.0		34 028.0	517.4	5 905.2
Mission Canyon 1C Pool	614.4	25.4	119.8		213.4	107.8	372.4
Mission Canyon 1D Pool	171.5	8.8	29.6		4 339.2	369.7	1 628.5
Mission Canyon 1E Pool	378.0	---	23.4		3 290.2	---	910.9
Confidential Wells	5 816.4	1 214.3	7 628.6		3 298.5	321.0	2 680.4
FIELD TOTAL	457 862.9	21 505.6	130 009.1		404 637.8	32 484.4	191 985.1

	OIL				WATER		
ANDEX OIL CO. LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-23-1-21 Prov.	342.1	36.2	200.8	30	477.6	42.4	191.8
8-23-1-21 Prov.	1 504.9	55.0	324.0	30	31.7	10.2	44.2
	1 847.0	91.2	524.8		509.3	52.6	236.0
FAWN PETROLEUMS LTD.							
15-14-1-21 Prov.	10 940.4	16.1	92.4	29	64 648.2	307.3	2 024.7
16-14-1-21 Prov. (Dual)	12 656.2	40.8	220.7	29	55 627.0	426.0	2 666.2
2-23-1-21 Prov.	10 113.0	20.2	83.0	29	37 228.2	237.1	1 322.0
	33 709.6	77.1	396.1		157 503.4	970.4	6 012.9
PREVIOUS PRODUCERS LODGEPOLE WL A POOL	---				---		
POOL TOTAL	35 556.6	168.3	920.9		158 012.7	1 023.0	6 248.9
LULU LAKE FIELD							
Lodgepole WL A Pool	35 556.6	168.3	920.9		158 012.7	1 023.0	6 248.9
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	35 556.6	168.3	920.9		158 012.7	1 023.0	6 248.9

NORTH VIRDEN SCALLION UNIT #1
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Pre-Unit Production:
Oil 1 883 804.3
Water 801 592.7

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
11-2-11-26	8 161.0	---	59.2	--	13 305.6	---	131.0
13-2-11-26	22 949.7	25.9	261.7	30	12 502.5	28.4	262.9
14-2-11-26	14 846.3	15.8	170.2	30	11 287.8	11.0	116.1
16-2-11-26	7 108.5	11.5	106.6	30	7 632.0	22.1	205.9
9-9-11-26	28 068.0	14.4	82.1	30	99 663.1	409.6	2 354.0
15-9-11-26	2 152.0	---	---	--	4 690.1	---	---
16-9-11-26	52 473.0	23.0	132.8	30	21 943.3	56.7	329.0
1-10-11-26	15 811.3	11.5	106.6	30	11 258.9	17.3	161.8
3-10-11-26	2 588.6	11.5	15.1	30	7 241.5	236.3	310.7
5-10-11-26	22 971.7	28.3	196.3	30	176 764.8	675.4	4 207.3
6-10-11-26	33 939.9	16.3	203.5	29	108 608.4	550.5	3 746.9
7-10-11-26	31 535.1	11.2	66.1	30	50 330.1	107.5	637.4
8-10-11-26	40 129.7	21.6	199.0	30	15 099.3	78.8	733.1
9-10-11-26	33 616.7	20.1	186.3	30	9 604.9	340.3	681.8
11-10-11-26	39 160.3	23.0	147.7	30	32 537.7	53.6	416.1
13-10-11-26	41 224.8	51.8	297.9	30	45 209.3	119.7	692.9
14-10-11-26	48 539.8	7.4	152.3	11	36 344.3	76.2	893.3
15-10-11-26	43 400.9	1.3	13.2	30	17 335.9	15.2	146.4
16-10-11-26 Fr. Prov.	30 148.5	51.8	298.7	30	23 172.5	167.0	969.4
1-11-11-26 Prov.	16 361.0	7.1	66.5	30	10 156.6	32.6	309.1
3-11-11-26 Prov.	18 377.8	7.2	66.6	30	13 053.0	29.9	280.0
5-11-11-26 Prov.	17 766.3	21.6	200.8	30	4 964.6	12.6	118.2
7-11-11-26 Prov.	15 587.7	7.2	66.3	30	8 725.4	41.0	381.2
10-11-11-26 Prov.	1 782.0	---	---	--	2 599.2	---	---
11-11-11-26 Prov.	11 671.8	28.8	165.4	30	16 414.1	113.4	656.7
13A-11-11-26 Prov.	3 604.9	8.6	49.3	10	4 195.4	31.5	181.5
14-11-11-26 Prov.	2 210.5	28.8	165.4	30	11 596.4	270.9	1 568.7
5-13-11-26	20 219.0	77.0	446.4	30	76 348.9	478.0	2 788.2
7-13-11-26	8 755.4	28.8	165.8	30	18 485.3	94.5	548.6
11-13-11-26	74 113.9	178.5	1 026.3	30	153 782.7	765.6	4 433.6
13-13-11-26	36 838.3	69.1	727.6	30	49 428.9	100.8	1 069.8
15-13-11-26	4 146.4	---	---	--	7 660.3	---	---
3-14-11-26	9 150.4	40.3	206.5	30	11 469.3	18.9	97.5
4-14-11-26	4 948.0	---	---	--	3 787.4	---	---
5-14-11-26	67 626.5	118.0	670.8	30	135 723.0	397.0	2 272.1
6-14-11-26	30 915.4	77.7	448.8	30	13 285.7	85.1	494.5
7A-14-11-26	20 843.4	31.7	182.8	30	72 395.4	135.5	787.6

*Includes Pre-Unit Production

Unit Operator
Chevron Canada
Resources Limited

Pre-Unit Production:
Oil 1 883 804.3
Water 801 592.7

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
9-14-11-26	123 906.1	93.3	1 652.3	9	424 147.4	564.4	10 083.3
13-14-11-26	7 302.8	---	392.7	--	9 869.3	---	965.9
15-14-11-26	41 498.6	28.8	165.8	30	315 208.2	1 748.5	10 151.4
16-14-11-26	66 295.1	178.5	1 031.8	30	148 591.9	771.9	4 481.3
1-15-11-26	59 900.5	54.7	314.3	30	51 615.8	236.3	1 368.1
3-15-11-26	76 856.7	23.0	143.1	30	94 965.4	582.8	3 434.0
4-15-11-26	80 936.4	60.4	337.7	39	57 601.3	497.8	2 674.6
5-15-11-26	139 439.8	497.7	2 863.4	30	979 692.8	4 905.4	28 402.3
6-15-11-26	79 004.2	8.5	138.3	11	30 181.1	83.9	1 863.4
7-15-11-26	70 061.7	8.6	49.4	30	26 825.0	25.2	136.8
8-15-11-26	84 203.5	109.4	512.4	30	21 762.0	163.8	483.9
9-15-11-26	16 666.0	31.7	182.2	30	8 291.7	53.6	310.6
11-15-11-26	67 710.0	25.9	371.0	30	23 813.4	176.4	990.2
12-15-11-26	66 548.5	63.3	381.2	30	68 544.3	270.9	1 860.1
13-15-11-26	38 632.0	120.9	690.3	30	4 814.6	12.6	72.4
14-15-11-26	15 750.7	1.4	97.1	30	3 234.8	4.7	67.6
15-15-11-26	10 598.1	16.9	114.8	30	24 187.3	67.7	398.4
16-15-11-26	10 534.8	5.7	116.1	30	45 363.7	20.2	666.2
1-16-11-26	28 034.6	66.2	381.7	30	69 800.6	409.6	2 377.6
2-16-11-26	20 182.7	4.3	40.0	30	27 161.1	18.9	176.6
8-16-11-26	23 910.6	55.4	285.5	30	272 547.2	3 542.8	18 419.6
9-16-11-26 Prov.	98 492.4	230.3	1 312.3	30	1 355 111.9	8 033.5	46 094.3
15-16-11-26 Prov.	79 597.5	11.5	484.5	3	971 956.9	617.5	26 248.9
16-16-11-26 Prov.	84 652.8	164.1	947.5	30	46 148.6	270.9	1 575.1
1-21-11-26	138 856.1	143.9	828.7	30	28 164.0	453.7	2 621.4
2-21-11-26	107 400.3	214.1	1 779.6	18	117 377.7	453.7	3 668.4
3-21-11-26	144 895.8	420.2	2 444.2	30	144 460.3	661.6	3 734.8
6-21-11-26 Abd. Producer May 23/84	11 019.2	---	---	--	5 354.3	---	---
7-21-11-26	91 438.0	241.8	1 289.6	30	104 473.0	756.1	4 246.2
8-21-11-26	144 517.5	285.0	1 859.3	30	62 399.1	576.5	3 275.2
9-21-11-26	145 666.3	103.6	443.0	30	157 693.7	661.6	4 638.4
11-21-11-26	2 489.8	1.9	47.1	8	4 368.7	7.4	182.3
14-21-11-26	31 143.1	34.5	240.2	30	37 649.1	94.5	654.8
14A-21-11-26	4 233.6	48.9	241.9	30	1 968.8	12.6	180.0
15-21-11-26	39 954.9	37.4	201.2	30	26 880.8	119.7	887.5
16-21-11-26	107 824.7	80.6	519.6	30	31 382.0	315.1	2 253.1
1-22-11-26	6 148.2	15.8	145.7	30	5 395.8	17.3	160.9
3-22-11-26	57 030.8	5.3	97.2	11	36 371.0	130.5	1 563.4
5-22-11-26	122 477.2	109.4	627.6	30	63 741.0	504.1	2 913.3
6-22-11-26	138 999.1	279.2	1 616.6	30	23 837.3	340.3	1 983.6

*Includes Pre-Unit Production

Unit Operator
Chevron Canada
Resources Limited

Pre-Unit Production:
Oil 1 883 804.3
Water 801 592.7

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
7-22-11-26	75 001.2	20.1	317.2	30	37 514.2	381.2	2 096.5
8-22-11-26	54 261.8	83.1	521.0	29	60 725.7	275.7	1 961.3
9-22-11-26	95 731.0	166.9	966.6	30	16 745.4	182.7	1 065.2
11-22-11-26	154 144.6	164.1	946.1	30	148 923.5	1 433.5	8 322.3
13-22-11-26	96 878.9	22.5	192.8	18	111 280.6	491.5	4 252.8
14-22-11-26	53 415.7	55.4	329.8	30	40 052.9	460.3	2 743.6
14A-22-11-26	22 665.7	172.7	995.9	30	16 673.3	330.8	1 920.6
15-22-11-26	38 814.4	51.8	300.0	30	16 941.2	56.7	330.6
16-22-11-26	20 772.7	63.3	365.5	30	19 624.0	126.0	732.7
16A-22-11-26	12 485.0	161.2	929.6	30	26 874.5	176.4	1 024.3
5-23-11-26	35 739.8	80.6	462.1	30	24 554.4	56.7	327.2
6-23-11-26	7 179.4	---	51.6	--	42 889.6	---	483.9
9-23-11-26	26 209.2	77.7	503.0	30	93 424.4	485.2	3 119.4
10-23-11-26	16 896.5	17.3	127.1	30	46 702.7	182.7	1 272.9
11-23-11-26	17 992.8	86.3	511.6	30	31 115.9	163.8	1 057.0
13-23-11-26	65 209.3	143.9	861.0	30	26 782.8	85.1	511.1
13A-23-11-26	15 078.5	198.6	1 067.2	30	2 037.0	---	---
15-23-11-26	22 585.5	95.0	547.9	30	79 417.0	305.6	1 774.2
2-24-11-26 Prov.	2 779.7	---	---	--	30 393.8	---	---
3-24-11-26	55 253.6	131.3	805.4	30	47 476.0	96.8	542.3
4-24-11-26	10 553.9	85.6	357.2	30	56 578.0	378.1	2 591.9
5-24-11-26	15 046.8	34.3	353.7	30	43 512.3	337.4	1 943.1
11-24-11-26 Prov.	10 270.1	59.1	419.9	28	34 249.4	94.1	700.9
13-24-11-26 Prov.	26 546.2	45.7	343.1	30	57 247.0	462.4	2 948.6
13A-24-11-26 Prov.	21 885.4	175.6	863.8	30	11 693.7	126.0	885.5
14-24-11-26 Prov.	41 919.6	129.5	966.8	30	81 254.9	94.5	442.2
15-24-11-26 Prov.	9 647.9	22.8	132.7	30	20 997.9	75.0	423.8
3-25-11-26	18 448.1	54.2	464.1	30	8 577.4	59.3	511.8
4-25-11-26	57 184.7	105.6	754.3	30	24 527.1	115.6	593.0
5-25-11-26	28 296.9	79.9	475.5	30	34 159.7	131.2	780.1
1-26-11-26	28 204.1	31.4	182.6	30	41 049.2	324.9	1 886.9
2-26-11-26	34 396.3	48.5	529.5	39	31 218.7	215.6	1 231.7
3-26-11-26	8 726.7	4.3	49.4	30	17 303.8	15.8	143.6
4-26-11-26	51 382.7	77.0	446.0	30	43 482.0	196.8	1 147.0
5-26-11-26	12 188.6	74.2	377.3	30	21 459.0	118.7	826.0
7-26-11-26	145 514.1	279.2	1 754.6	30	48 598.6	371.8	2 136.8
10-26-11-26	32 630.4	103.0	751.8	30	8 041.2	18.9	194.3
11-26-11-26	33 047.6	83.5	494.2	30	14 248.2	135.5	621.7

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Pre-Unit Production:
Oil 1 883 804.3
Water 801 592.7

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
12-26-11-26	32 747.7	37.1	289.5	30	23 691.0	75.0	566.7
1-27-11-26	30 837.3	39.9	188.8	30	20 828.9	181.2	892.3
2-27-11-26	28 421.3	77.0	350.9	30	21 984.0	56.2	257.0
3-27-11-26	62 461.8	88.5	576.7	30	12 756.1	68.7	427.5
3A-27-11-26	14 056.0	45.7	247.9	30	19 820.5	274.9	1 528.2
4-27-11-26	108 367.8	400.1	2 338.1	30	4 249.3	63.0	526.8
4A-27-11-26	38 112.7	227.4	1 335.4	30	5 606.9	122.9	750.6
5-27-11-26	98 585.4	293.6	1 689.2	30	8 434.4	230.0	1 084.1
7-27-11-26	25 109.0	68.5	333.4	30	33 654.4	112.5	433.0
9-27-11-26	67 074.4	60.0	456.6	30	37 598.3	262.4	1 655.8
10-27-11-26	52 940.0	41.7	390.9	15	50 034.5	140.2	1 522.2
11-27-11-26	52 426.9	41.1	349.2	27	22 990.8	134.8	963.3
12-27-11-26	71 307.1	114.2	660.8	30	16 086.1	137.5	756.1
13-27-11-26	64 601.5	119.8	435.0	30	19 407.5	162.5	978.1
14A-27-11-26	17 297.7	57.1	262.1	30	21 768.4	253.1	1 531.6
15-27-11-26	78 153.0	99.9	461.6	30	35 558.2	253.1	1 181.2
16-27-11-26	16 437.6	17.3	159.1	30	5 813.7	12.6	117.1
1-28-11-26	57 670.3	66.2	383.3	30	20 472.1	185.9	1 083.6
1A-28-11-26	14 812.5	146.8	850.0	30	1 686.4	41.0	238.8
2-28-11-26	92 342.2	138.2	1 038.6	30	9 014.1	9.5	151.2
3-28-11-26	64 082.6	71.7	364.1	29	44 000.4	314.0	1 546.8
5-28-11-26	8 773.4	2.8	113.2	30	6 056.8	7.8	162.9
7-28-11-26	53 482.7	10.6	238.9	11	28 084.0	92.4	1 716.9
9-28-11-26	64 062.1	20.0	116.4	30	46 496.0	362.4	2 124.5
10-28-11-26	75 591.5	85.6	519.0	30	34 085.5	171.8	1 088.6
11-28-11-26	45 221.3	31.4	214.9	30	28 772.1	187.5	1 336.5
12-28-11-26	18 188.7	17.1	292.2	30	37 973.1	140.6	1 163.6
13-28-11-26	26 153.7	20.0	116.2	30	95 202.9	200.0	1 170.5
15-28-11-26	48 267.8	71.4	415.0	30	21 220.4	131.2	768.1
16-32-11-26	5 468.7	6.1	58.5	16	6 754.3	52.1	500.4
1-33-11-26	14 827.3	14.3	83.0	30	13 718.9	59.3	365.6
2-33-11-26	46 450.9	95.0	719.8	30	18 328.9	157.5	800.9
3-33-11-26	54 777.1	38.0	315.1	18	45 209.5	126.7	1 171.5
4-33-11-26	21 784.2	42.8	280.9	30	61 910.9	428.1	2 398.8
5-33-11-26	16 222.9	25.7	197.8	30	55 309.4	109.3	1 495.1
7-33-11-26	41 647.6	99.9	554.3	30	22 292.4	162.5	974.9
9-33-11-26	15 599.0	39.9	410.2	30	58 472.8	253.1	1 240.4

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Pre-Unit Production:
Oil 1 883 804.3
Water 801 592.7

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
10-33-11-26	60 180.2	171.3	955.5	30	32 001.0	125.0	866.6
11-33-11-26	60 869.7	51.3	363.2	30	26 773.9	228.1	1 308.2
12-33-11-26	36 687.0	74.2	495.9	30	27 321.8	190.6	1 025.7
13-33-11-26 Fr. Prov.	53 087.3	97.0	641.6	30	25 407.3	168.7	1 090.0
15-33-11-26	93 893.9	186.4	1 199.2	29	12 238.0	167.5	887.1
3-34-11-26	51 120.8	108.4	555.7	30	19 201.7	78.1	469.8
4-34-11-26	369.6	---	---	--	120.3	---	---
5-34-11-26	5 863.7	5.7	52.7	30	12 312.5	20.2	234.5
7-34-11-26	10 990.0	2.8	26.6	30	18 266.2	21.6	264.3
11-34-11-26	15 829.9	42.8	227.5	30	44 694.4	406.1	2 261.0
12-34-11-26	7 279.3	12.8	36.5	30	4 355.5	3.0	41.0
13-34-11-26	41 196.8	57.1	375.8	30	28 203.0	359.3	1 603.0
14-34-11-26	8 783.6	31.9	251.3	28	19 233.7	145.7	1 132.9
3-3-12-26	48 998.4	137.0	818.1	30	36 811.0	224.9	1 532.0
5-3-12-26	19 297.7	39.9	221.5	30	16 406.2	103.1	627.5
6-3-12-26	2 796.0	---	---	--	32 403.0	---	---
1-4-12-26	39 174.1	201.5	915.3	30	7 776.8	56.7	295.4
3-4-12-26	102 019.8	159.8	1 070.1	30	40 985.2	240.6	1 666.9
5-4-12-26	47 131.3	79.9	427.2	30	13 675.1	59.3	316.7
7-4-12-26	12 074.5	9.2	95.2	12	15 691.3	31.5	271.3
8-4-12-26	31 747.4	45.7	265.6	30	21 749.3	209.3	1 189.5
9-4-12-26	29 718.0	51.3	500.2	30	28 756.5	224.9	1 055.8
11-4-12-26	52 208.0	142.7	851.5	30	41 874.7	109.3	1 154.2
13-4-12-26	32 152.7	45.7	233.3	30	59 557.5	281.1	1 763.0
14-4-12-26	44 574.1	146.8	647.6	30	24 498.6	239.4	875.7
15-4-12-26	28 401.5	29.6	183.7	26	64 256.7	286.6	1 810.5
1-5-12-26	30 211.8	57.1	332.0	30	15 735.9	93.7	548.7
7-5-12-26	3 339.0	13.8	117.7	18	15 675.6	138.0	1 171.9
8-5-12-26	19 504.9	26.9	301.7	30	10 598.2	20.2	152.2
9-5-12-26	14 318.5	31.4	222.6	30	16 955.2	68.7	370.2
16-5-12-26	9 698.7	8.4	56.2	30	17 475.3	37.2	248.6
Previous Producers	526 190.0				296 467.0		
NORTH VIRDEN SCALLION UNIT #1 TOTAL	8 227 612.5	13 185.5	83 503.0		10 832 726.4	52 390.9	345 701.4

*Includes Pre-Unit Production

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
BEAVERHEAD RESOURCES LTD.							
9-17-11-26	50 593.1	---	10.5	--	428 007.2	---	24.4
10-17-11-26	16 990.4	---	---	--	439 668.0	---	---
A15-17-11-26	537.9	73.1	552.0	27	1 279.2	426.9	2 577.6
16-17-11-26	21 370.1	---	---	--	583 369.3	---	---
A6-18-11-26	20 002.8	0.5	4.3	1	288 712.1	6.0	61.2
	109 494.3	73.6	566.8		1 741 035.8	432.9	2 663.2
CANADIAN RESERVE OIL & GAS LTD.							
1-19-11-26	25 660.9	33.2	215.3	28	200 137.2	799.7	5 140.9
2-19-11-26	8 822.5	---	---	--	173 311.3	---	---
8-19-11-26	24 139.4	35.9	246.4	30	140 048.0	828.0	5 023.2
9-19-11-26	19 655.6	21.3	130.6	30	14 152.4	21.6	131.0
10-19-11-26	13 566.1	42.7	261.1	30	118 354.1	741.6	4 499.0
15-19-11-26	13 838.4	35.5	217.5	30	60 944.3	331.2	2 009.2
16A-19-11-26	22 532.2	64.0	391.6	30	6 212.9	21.6	131.0
	128 235.1	232.2	1 462.5		713 180.2	2 743.7	16 934.3
CHEVRON CANADA RESOURCES LIMITED							
11-16-11-26	21 661.0	2.2	161.8	2	394 315.0	211.1	16 229.0
12-16-11-26	18 659.5	20.0	96.3	30	260 864.9	879.1	7 953.1
13-16-11-26	16 611.8	---	---	--	138 275.8	---	---
14-16-11-26	61 441.1	85.1	276.5	30	747 553.1	3 868.8	19 991.7
11-17-11-26	14 404.5	9.5	45.7	30	262 250.2	1 032.3	6 440.0
12-17-11-26	24 154.1	21.3	178.5	30	525 305.6	1 715.8	11 539.0
13-17-11-26	20 558.2	40.3	116.5	30	463 066.3	2 342.9	8 943.3
14-17-11-26	34 621.8	23.7	154.2	30	173 305.2	590.7	3 606.3
	212 112.0	202.1	1 029.5		2 964 936.1	10 640.7	74 702.4

	OIL				WATER			
DOME PETROLEUM LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	
4-29-11-26 Prov.	18 711.8	34.8	213.2	30	8 732.0	54.5	312.9	
5-29-11-26 Prov.	10 303.0	29.4	195.0	30	6 712.3	33.5	217.1	
	29 014.8	64.2	408.2		15 444.3	88.0	530.0	
ICG RESOURCES LTD.								
13-21-11-26	521.6	60.3	411.7	30	72.2	13.9	84.1	
4-28-11-26	431.0	58.6	455.0	30	213.7	44.5	308.8	
12-29-11-26 Prov.	317.8	37.8	212.2	30	186.4	15.9	92.5	
13-29-11-26 Prov.	1 075.0	52.3	338.1	30	147.2	15.9	78.4	
14-29-11-26 Prov.	1 312.1	29.1	354.5	30	337.5	47.5	307.0	
9-30-11-26	558.3	67.8	600.2	27	209.3	76.9	512.9	
A15-30-11-26	69.6	24.2	164.8	30	20.4	6.3	41.8	
16-30-11-26	834.2	69.7	427.5	30	168.1	34.8	163.2	
1-31-11-26	309.3	97.5	608.5	30	33.0	11.1	73.6	
3-32-11-26	576.3	66.8	337.2	30	582.2	41.2	300.6	
4-32-11-26	1 082.8	63.9	392.0	30	78.6	22.2	97.6	
5-32-11-26	389.0	55.1	358.4	30	32.2	6.3	46.4	
6-32-11-26	124.1	14.5	137.4	30	42.1	25.3	129.2	
	7 801.1	697.6	4 797.5		2 122.9	361.8	2 236.1	
KRANZ OIL LIMITED								
10-30-11-26	997.3	---	---	--	2 712.4	---	---	
NEW SCOPE RESOURCES LIMITED								
8-7-11-26	3 747.0	8.0	32.6	30	65 972.0	148.1	571.2	
9C-7-11-26	619.4	7.9	58.8	30	13 758.9	685.2	4 249.7	
10-7-11-26	2 135.0	7.2	53.4	30	80 659.4	753.3	4 592.8	
15-7-11-26	4 816.6	12.7	85.4	30	124 662.1	942.3	5 667.0	
16-7-11-26	11 898.2	38.9	156.2	29	99 231.4	479.2	1 835.6	
5-8-11-26	10 401.6	26.0	171.3	29	133 922.9	1 201.4	7 504.3	
6-8-11-26	1 776.2	10.1	71.4	30	38 464.9	695.2	4 277.7	

	OIL				WATER			
NEW SCOPE RESOURCES LIMITED (Cont'd)	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	
12-8-11-26	10 912.4	25.3	161.5	30	178 792 8	1 925.7	11 585.0	
13-8-11-26	4 794.6	6.4	49.0	30	122 501.5	636.2	3 902.6	
13A-8-11-26	2 059.9	30.7	191.8	30	33 466.1	911.3	5 456.0	
14-8-11-26	7 682.8	27.3	173.0	30	112 250.3	845.3	5 049.9	
	60 843.7	200.5	1 204.4		1 003 688.7	9 223.2	54 691.8	
SASKOIL RESOURCES INC.								
A16-3-11-26	271.0	1.9	12.6	1	1 857.4	---	---	
SHANNON OILS LIMITED								
11-18-11-26	3 439.5	28.5	62.5	30	85 616.1	840.0	2 075.0	
12-1.-11-26	1 884.4	---	---	--	17 838.5	---	---	
2-13-11-27	31 842.6	58.4	134.8	30	74 554.6	426.0	942.0	
	37 166.5	86.9	197.3		178 009.2	1 266.0	3 017.0	
SUNCOR INC.								
1-20-11-26	24 358.8	4.0	26.4	30	115 847.8	219.4	1 757.3	
3-20-11-26	26 044.4	62.5	361.0	30	439 860.3	5 797.1	40 634.0	
4-20-11-26	19 778.8	15.6	118.6	30	125 997.9	846.3	5 510.5	
5-20-11-26	11 974.9	19.6	178.2	30	197 403.0	1 065.8	6 946.1	
6-20-11-26	23 186.9	28.8	228.5	30	75 780.5	32.0	371.7	
11-20-11-26	5 057.1	17.3	79.6	30	9 413.3	76.8	424.9	
12-20-11-26	26 371.6	31.1	166.8	30	272 506.6	1 116.9	5 662.6	
13-20-11-26	5 905.3	---	---	--	47 413.2	---	---	
4-21-11-26	31 270.5	14.8	82.4	30	119 557.8	803.7	3 865.9	
	173 948.3	193.7	1 241.5		1 403 780.4	9 958.0	65 173.0	

LODGEPOLE A POOL
0559A

	OIL				WATER		
TRANS-CANADA RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-19-11-26	13 877.9	36.7	231.0	30	30 050.3	142.4	883.0
14-20-11-26	21 835.1	46.1	283.5	30	3 372.0	17.7	110.7
3-29-11-26 Prov.	11 416.1	33.4	206.0	30	2 449.0	17.6	110.8
1-30-11-26	28 461.0	82.4	514.8	30	6 013.7	32.8	202.9
2-30-11-26	29 022.0	58.8	367.9	30	10 102.6	77.3	479.8
3-30-11-26	17 451.0	43.1	270.8	30	10 595.4	56.5	350.7
6-30-11-26	11 522.4	39.1	244.4	30	25 875.9	178.2	1 104.6
7-30-11-26	7 227.8	15.1	94.3	30	3 980.2	17.7	109.6
	140 813.3	354.7	2 212.7		92 439.1	540.2	3 352.1
TUNDRA OIL & GAS							
15A-26-11-26	7 497.0	35.7	219.7	29	13 810.4	94.8	595.3
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE A POOL	149 881.6				1 101 341.7		
POOL TOTAL	9 285 688.5	13 328.6	96 855.7		20 067 285.0	87 740.2	569 596.6

VIRDEN-ROSELEA UNIT #1
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Pre-Unit Production:
Oil 661 538.0
Water 881 469.5

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
9A-19-10-25	8 542.4	33.6	190.9	30	30 546.6	330.6	1 847.1
16A-19-10-25	9 257.3	21.2	55.9	26	20 571.6	47.8	424.6
10-20-10-25 Fr. Prov.	9 359.1	54.9	337.8	30	12 030.2	128.6	756.6
11-20-10-25 Fr. Prov.	15 055.0	7.7	63.1	19	92 674.1	242.0	1 965.8
16-20-10-25 Fr. Prov.	68 542.1	139.7	880.8	30	424 960.7	1 661.1	10 540.9
6-21-10-25 Fr. Prov.	8 899.5	21.4	123.7	30	53 156.7	488.6	2 591.8
7-21-10-25	9 376.0	6.1	57.8	30	23 253.6	47.8	490.0
10-21-10-25	7 978.6	27.5	162.8	30	7 172.2	66.1	594.3
12-21-10-25 Fr. Prov.	13 295.3	12.4	165.6	19	18 704.9	32.1	333.5
14-21-10-25	21 009.4	64.1	492.9	30	80 339.9	881.6	4 934.2
2-28-10-25	5 948.8	9.7	89.7	19	31 876.6	176.8	1 468.7
3-28-10-25 Prov.	12 134.6	39.7	211.3	30	12 733.2	128.6	557.8
4-28-10-25 Prov.	15 422.7	33.6	176.6	30	33 992.1	172.7	985.6
1-29-10-25 Prov.	21 859.9	27.5	162.0	30	51 116.2	238.8	1 354.5
2-29-10-25 Prov.	20 830.9	35.1	212.5	30	44 703.8	161.9	978.5
3-29-10-25 Prov.	46 021.1	39.7	212.1	30	55 753.4	1 509.8	7 905.7
4A-29-10-25 Prov.	76 077.0	56.5	395.8	30	181 850.1	716.9	4 622.4
6-29-10-25 Prov.	23 957.5	61.0	331.7	30	42 408.9	205.7	1 200.2
8-29-10-25 Prov.	24 627.0	36.6	223.8	30	112 440.8	365.9	2 238.1
10-29-10-25 Prov.	3 478.2	7.7	71.2	19	35 772.9	179.1	1 519.8
11-29-10-25 Prov.	11 375.8	45.8	261.7	30	10 684.9	88.2	502.8
12-29-10-25 Prov.	10 392.5	18.3	104.4	30	36 180.1	128.6	733.0
1-30-10-25	38 977.7	112.9	645.8	30	32 224.5	202.0	1 151.9
2-30-10-25	37 180.5	105.0	660.1	30	52 067.0	357.5	2 249.7
3-30-10-25	24 700.2	109.9	628.2	30	31 049.8	110.2	628.2
4-30-10-25	27 772.7	51.9	339.9	30	74 856.3	951.4	3 334.7
6-30-10-25	93 094.9	240.1	1 723.0	30	55 515.3	1 022.2	3 734.0
8-30-10-25 Fr. Prov.	38 818.4	---	733.8	--	27 884.3	---	745.9
9-30-10-25 Fr. Prov.	37 176.1	48.8	322.4	30	50 687.5	554.7	2 143.7
10-30-10-25	80 735.0	324.0	1 915.5	29	24 035.3	124.3	731.7
11-30-10-25	51 308.6	235.0	1 358.1	30	21 741.1	253.5	512.5
12-30-10-25	27 877.7	17.2	140.1	19	145 651.8	470.4	3 801.2
15-30-10-25	8 361.0	21.4	122.1	30	40 559.2	25.7	146.5
9-23-10-26	8 398.0	18.5	45.8	23	78 453.0	398.3	857.3
10-23-10-26	35 290.7	42.7	314.6	30	112 026.5	635.5	4 373.6
11-23-10-26	31 277.7	36.6	367.7	30	60 095.5	323.3	2 223.1

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #1 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE B POOL
0559B

Pre-Unit Production:
Oil 661 538.0
Water 881 469.5

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
13-23-10-26 Fr. Prov.	13 339.3	13.5	84.1	28	37 933.8	13.1	80.8
14-23-10-26	16 325.4	62.9	365.4	30	39 038.8	669.9	3 761.6
16-23-10-26	18 373.9	10.6	93.5	19	76 747.9	343.8	2 400.3
11-24-10-26	14 640.5	54.9	236.7	30	55 880.9	356.3	1 814.9
12-24-10-26	12 169.2	10.6	140.0	26	9 902.9	19.1	174.2
14-24-10-26	28 719.7	68.4	486.0	28	47 214.2	233.1	1 977.7
16-24-10-26	43 383.5	45.8	303.3	30	86 641.0	459.2	2 381.1
1-25-10-26	37 594.9	91.6	599.7	30	94 727.7	551.0	2 635.7
2-25-10-26	39 953.2	61.8	512.9	19	90 312.4	379.2	3 015.8
3-25-10-26	24 808.8	39.7	188.2	30	48 389.4	124.9	554.1
4-25-10-26	20 313.2	47.7	334.6	30	92 759.0	833.3	4 895.2
6-25-10-26	40 718.9	57.0	371.0	30	114 656.8	426.2	2 473.4
8-25-10-26	109 665.5	210.6	1 057.0	30	265 648.3	2 351.0	12 326.2
9-25-10-26	61 668.0	149.5	919.0	30	79 073.1	1 046.9	4 496.7
10-25-10-26	55 340.3	99.7	626.7	28	87 603.6	336.0	1 267.6
12-25-10-26	35 933.4	36.6	255.1	30	18 313.9	117.5	701.4
14-25-10-26	19 071.5	45.3	323.2	27	58 319.3	266.0	1 793.9
16-25-10-26	12 501.6	27.5	164.9	30	37 587.8	113.9	728.6
1-26-10-26	2 772.1	23.9	131.8	30	47 108.3	1 084.8	5 941.5
4-26-10-26	16 362.0	6.1	163.4	30	8 964.6	7.3	144.6
8-26-10-26	26 087.5	144.5	796.4	30	428 199.9	5 915.0	38 813.1
9-26-10-26	19 217.1	27.5	282.6	30	40 212.6	18.4	348.5
10-26-10-26	12 715.4	77.8	531.1	19	111 697.9	957.7	8 079.2
15-26-10-26	14 275.9	18.3	162.1	30	11 572.7	7.3	59.1
1-36-10-26	9 240.4	6.1	52.3	30	50 738.0	176.3	768.3
2-36-10-26	9 042.8	17.4	133.4	19	58 682.6	281.5	2 249.2
Previous Producers	222 807.3				405 803.8		
VIRDEN-ROSELEA UNIT #1 TOTAL	1 921 451.2	3 619.1	23 615.6		4 723 501.8	30 517.0	179 062.6

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #2
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Pre-Unit Production:
Oil 223 966.5
Water 313 964.0

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-31-10-25	3 244.7	12.0	70.8	30	9 644.2	25.4	178.0
13-31-10-25	7 102.9	44.4	259.7	30	50 716.8	497.0	2 975.2
6-36-10-26	4 514.1	12.1	59.4	30	30 548.5	210.7	1 518.6
7-36-10-26	21 105.9	27.1	219.0	30	67 857.4	313.4	2 029.4
9-36-10-26 Prov.	45 542.9	105.2	670.5	30	256 100.3	1 516.5	9 036.2
11-36-10-26	7 190.9	23.0	178.1	19	31 604.1	321.0	2 978.5
12-36-10-26	12 342.1	30.0	153.8	30	6 646.8	67.8	384.7
15-36-10-26 Prov.	82 977.9	36.4	189.9	30	815 375.4	5 262.7	28 163.2
16-36-10-26 Prov.	25 779.2	1.0	98.6	18	76 873.6	146.8	1 467.5
5-5-11-25	11 349.5	16.4	157.2	19	22 264.5	62.1	545.0
9-5-11-25 Fr. Prov.	7 942.8	23.3	187.1	30	27 227.2	203.1	1 126.2
11-5-11-25 Prov.	8 692.8	26.6	201.8	30	11 516.3	88.8	468.6
13-5-11-25 Prov.	31 809.4	112.3	613.2	30	78 613.4	505.3	2 914.0
15-5-11-25	25 446.7	88.6	521.5	30	26 144.0	177.7	929.2
16-5-11-25 Fr. Prov.	7 132.6	11.0	36.5	19	21 705.9	44.8	393.5
1-6-11-25 Prov.	40 225.9	39.1	225.8	30	175 694.5	1 197.4	6 339.9
3-6-11-25	23 050.3	21.1	203.6	19	299 255.9	1 141.6	9 301.2
5-6-11-25	15 544.5	52.2	334.9	26	121 455.6	2 081.4	5 567.9
6-6-11-25	28 819.9	93.2	600.8	30	90 908.6	489.9	3 025.8
7-6-11-25 Prov.	60 027.0	75.2	428.9	30	234 086.9	1 208.6	7 082.2
9-6-11-25 Prov.	27 257.4	57.1	422.4	30	189 612.6	816.1	5 841.1
11-6-11-25 Prov.	24 894.7	72.1	424.5	30	48 033.6	245.7	1 521.5
13-6-11-25 Prov.	15 190.7	78.1	474.5	30	14 864.9	124.3	761.0
15-6-11-25 Prov.	15 604.0	23.0	188.5	19	141 622.6	384.2	3 221.2
1-7-11-25	37 503.5	132.4	906.0	30	101 419.4	632.6	3 793.0
3-7-11-25	40 240.6	90.1	610.9	30	276 260.5	2 016.2	12 313.2
5-7-11-25	1 369.8	1.2	66.4	2	7 481.6	7.2	572.9
6-7-11-25	9 260.6	19.6	139.4	28	17 670.2	36.8	226.4
8-1-11-26	3 845.1	5.2	88.3	9	51 992.0	69.4	1 337.2
9-1-11-26	9 653.7	18.0	148.3	30	2 922.3	8.4	59.2
10-1-11-26	2 817.7	9.0	29.8	30	5 548.9	19.7	73.4
15-1-11-26	3 073.3	8.5	77.6	28	8 129.4	53.2	375.2
16-1-11-26	14 787.1	33.3	136.0	30	8 113.7	14.2	183.3
1-12-11-26	14 728.7	45.1	307.3	30	45 049.9	282.4	1 541.7
7-12-11-26	12 954.9	39.1	212.3	30	95 128.6	429.2	2 666.0
8-12-11-26	11 907.5	48.1	273.4	30	25 873.1	121.4	684.9
Previous Producers	89 918.2				357 681.0		
VIRDEN-ROSELEA UNIT #2 TOTAL	804 849.5	1 543.1	9 916.7		3 851 644.2	19 833.0	121 596.0

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #3
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Pre-Unit Production:
Oil 950 275.8
Water 1 739 009.4

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
8-7-10-25	9 356.8	22.6	160.4	24	78 448.1	257.3	2 297.3
9-7-10-25	8 464.3	17.5	111.5	30	47 802.9	266.1	1 888.9
11-7-10-25	13 051.7	9.8	76.6	19	119 519.0	530.7	4 846.4
13-7-10-25	13 997.3	---	33.3	30	37 269.5	3.0	41.8
15-7-10-25	14 334.6	41.2	148.3	30	77 248.6	395.4	3 100.1
16-7-10-25	11 885.9	25.7	161.9	30	118 332.0	383.6	2 663.2
3-18-10-25	33 903.1	28.3	189.2	30	92 193.8	271.5	1 738.1
5-18-10-25	38 640.0	41.2	217.5	30	41 109.4	129.8	840.2
6-18-10-25	26 289.5	56.6	432.8	30	122 125.5	289.2	1 920.7
7-18-10-25 Prov.	4 368.8	9.8	74.8	19	39 015.4	155.1	1 229.2
12-18-10-25	11 581.0	20.6	118.5	30	46 855.6	153.4	835.6
2-1-10-26	27 583.7	86.0	535.8	30	209 736.6	1 128.7	7 077.2
3-1-10-26	16 963.8	29.3	196.3	19	99 007.8	340.1	3 011.7
5-1-10-26	4 781.7	7.7	34.8	30	16 220.1	14.8	302.8
7-1-10-26	13 053.9	41.2	236.6	30	54 362.6	224.3	2 795.6
11-1-10-26	10 648.5	64.3	258.0	30	69 684.4	722.9	3 730.3
12-1-10-26	26 978.8	60.7	376.5	30	96 456.3	568.7	3 439.8
13-1-10-26	8 937.5	33.4	208.7	30	53 968.0	501.6	2 869.1
5-2-10-26	13 289.2	28.3	55.4	30	32 664.1	159.3	583.5
7-2-10-26 Prov.	5 589.2	15.4	110.6	30	30 414.8	47.2	850.1
9-2-10-26	39 940.6	20.6	129.8	30	124 687.6	758.3	4 429.2
10A-2-10-26	9 709.7	36.0	225.7	30	21 271.1	17.7	108.1
11-2-10-26	16 387.8	8.1	161.9	19	175 450.0	300.9	4 085.4
13-2-10-26	19 451.7	5.1	32.0	30	97 138.7	32.5	198.0
15-2-10-26	34 437.9	25.7	107.2	30	72 046.5	525.2	3 313.0
9-3-10-26	8 418.7	25.7	80.0	30	21 125.5	147.5	586.9
1-10-10-26 Prov.	32 051.4	11.0	181.7	4	241 759.6	77.9	3 055.4
2-10-10-26 Prov.	32 082.2	151.8	621.4	30	1 171 695.4	8 124.5	50 780.9
5-10-10-26	10 867.0	43.1	304.3	26	372 040.5	6 634.0	45 734.7
7-10-10-26 Prov.	22 697.1	28.3	225.2	28	318 476.7	2 107.0	13 640.0
9-10-10-26	29 639.4	48.9	328.2	30	142 272.4	386.5	2 454.4
11-10-10-26	11 544.2	16.3	168.5	19	191 510.7	784.9	11 154.6
12-10-10-26	37 647.4	123.5	688.7	30	585 331.4	4 677.0	29 031.8
16-10-10-26	15 451.9	43.7	264.1	30	41 447.7	224.3	1 235.2
1-11-10-26 Prov.	13 365.1	15.0	130.0	30	40 473.5	235.3	1 547.4
2A-11-10-26 Prov.	30 133.3	40.2	224.8	30	45 061.4	288.5	1 779.7
2B-11-10-26 Prov.	12 756.3	33.4	177.2	30	46 581.1	312.8	1 886.3
3A-11-10-26 Prov.	9 211.0	15.2	149.7	30	95 384.0	1 033.0	6 574.9

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #3 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Pre-Unit Production:
Oil 950 275.8
Water 1 739 009.4

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-11-10-26 Prov.	41 581.9	46.3	288.4	30	14 335.7	73.8	448.4
5-11-10-26 Prov.	26 098.1	30.9	194.3	30	123 512.6	767.2	4 711.2
7-11-10-26 Prov.	16 557.3	25.7	186.9	30	76 865.9	430.8	2 654.1
9-11-10-26 Prov.	14 864.8	37.9	269.6	26	45 175.9	281.3	1 950.0
10-11-10-26 Prov.	24 897.5	72.0	453.5	30	81 543.4	436.7	2 681.7
11-11-10-26 Prov.	26 813.2	2.1	154.8	2	49 613.8	6.3	455.0
13-11-10-26 Prov.	34 407.8	48.9	329.6	30	33 642.9	109.2	689.0
15-11-10-26 Prov.	24 531.2	33.3	210.4	30	14 962.2	41.1	253.4
3-12-10-26	6 928.9	38.6	119.1	30	62 450.6	545.9	3 522.5
4-12-10-26	6 906.4	51.4	307.8	30	90 137.3	1 100.6	7 119.5
5-12-10-26	10 786.0	1.5	116.1	2	72 174.7	27.7	2 007.2
12-12-10-26	20 701.5	77.2	401.9	30	52 788.6	560.6	2 544.0
13-12-10-26	11 667.3	38.6	292.5	30	11 863.0	47.2	671.6
1-13-10-26 Fr. Prov.	27 257.2	34.2	301.6	19	140 163.5	485.9	4 131.5
4-13-10-26 Fr. Prov.	52 395.3	200.7	1 275.4	30	8 766.7	59.0	74.0
5-13-10-26 Fr. Prov.	19 869.3	51.4	305.3	30	13 985.6	59.0	371.2
7-13-10-26 Fr. Prov.	19 995.7	72.0	285.7	30	39 976.7	218.4	1 467.4
8-13-10-26 Fr. Prov.	46 025.2	97.7	533.7	30	71 075.0	498.7	2 137.0
10-13-10-26	75 819.7	115.7	713.6	30	96 629.6	560.6	3 357.0
11-13-10-26	43 959.4	61.7	386.5	30	60 166.5	73.8	450.4
12A-13-10-26	7 658.2	8.5	150.3	9	85 016.4	220.4	3 759.3
13-13-10-26	31 638.8	59.2	370.3	30	192 187.9	917.7	5 601.4
15-13-10-26	30 630.8	30.9	193.2	30	72 630.9	454.4	2 773.6
2-14-10-26	22 207.6	90.0	563.6	30	39 308.9	336.4	2 053.2
3-14-10-26 Fr. Prov.	13 706.0	38.6	241.5	30	43 593.7	357.0	2 179.4
5-14-10-26 Fr. Prov.	13 921.4	25.7	161.0	30	32 305.3	109.2	666.5
6-14-10-26 Fr. Prov.	13 022.5	17.9	159.7	19	45 532.4	149.5	1 286.4
14-14-10-26 Fr. Prov.	21 061.0	30.9	192.7	30	127 967.1	950.1	5 783.4
15-14-10-26 Fr. Prov.	34 556.7	61.7	286.5	30	70 618.0	144.6	874.0
16-14-10-26	11 699.4	12.9	80.6	30	21 012.3	26.6	162.0
9-15-10-26	24 890.7	69.4	429.9	30	603 171.4	3 048.1	16 775.6
2-23-10-26	28 112.3	41.2	259.1	30	116 709.0	339.3	2 083.8
4-23-10-26	34 368.5	46.3	291.4	30	74 460.9	306.9	1 901.6
5-23-10-26	34 326.1	46.3	291.4	30	124 795.0	838.0	5 146.1
6-23-10-26	15 362.2	18.0	113.3	30	55 374.7	259.7	1 594.6
7-23-10-26	23 343.9	17.9	160.7	19	101 164.0	211.2	1 829.6
8-23-10-26	13 678.5	34.6	225.4	30	109 755.6	555.8	3 532.6
Previous Producers	319 557.4				645 131.1		
VIRDEN-ROSELEA UNIT #3 TOTAL	1 945 297.7	3 119.0	19 235.2		9 006 753.1	48 819.2	327 356.7

*Includes Pre-Unit Production

	OIL				WATER		
BEAVERHEAD RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-20-10-26	4 794.9	---	---	--	37 373.2	---	---
2-20-10-26	9 949.5	18.0	93.1	30	455 389.4	2 829.6	12 544.4
	14 744.4	18.0	93.1		492 762.6	2 829.6	12 544.4
CAN-TEX DRILLING & EXPLORATION LTD.							
1-27-10-26	42 731.5	94.3	577.1	28	192 343.3	364.2	2 195.2
4-27-10-26 Fr. Prov.	39 946.9	32.5	199.2	28	344 116.4	2 356.0	14 221.3
5-27-10-26 Fr. Prov.	35 358.7	42.2	259.2	28	605 489.5	4 331.8	26 152.4
7-27-10-26	44 093.3	68.3	391.6	28	1 065 932.8	5 098.9	30 635.5
10-27-10-26	40 065.4	48.8	301.0	28	105 068.9	306.2	1 860.8
12-27-10-26 Fr. Prov.	27 749.4	32.5	200.6	28	685 894.6	1 711.5	10 400.6
	229 945.2	318.6	1 928.7		2 998 845.5	14 168.6	85 465.8
EUREKA OILS LIMITED							
13-21-10-26	13 380.2	---	---	--	10 190.6	---	---
3-28-10-26	3 294.9	---	---	--	4 641.9	---	---
4-28-10-26	16 305.5	29.9	213.6	21	15 332.1	---	6.4
	32 980.6	29.9	213.6		30 164.6	---	6.4
JOHN DEROY GERRAND OIL SYNDICATE							
1-8-10-26	26 407.3	37.5	207.8	30	486 423.7	2 005.0	13 447.0
8-8-10-26	27 736.4	37.5	207.9	30	451 595.2	2 005.0	13 447.0
A9-8-10-26	607.5	5.0	87.1	14	2 655.0	448.0	1 888.0
	54 751.2	80.0	502.8		940 673.9	4 458.0	28 782.0
MEAD PETROLEUMS & FARMS LTD.							
13A-4-10-26	1 761.8	35.0	184.0	29	100 002.8	2 156.0	13 527.7
4A-24-10-26	6 373.9	28.7	176.0	30	23 409.9	123.5	740.9

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
MEAD PETROLEUMS & FARMS LTD. (Cont'd)							
12-26-10-26	16 048.3	18.0	144.2	16	320 414.1	2 200.0	16 877.6
13-26-10-26	19 692.3	32.0	234.7	30	212 480.4	824.5	4 239.5
	43 876.3	113.7	738.9		656 307.2	5 304.0	35 385.7
MURPHY OIL COMPANY LTD.							
13-16-10-26 Fr. Prov.	7 758.1	---	---	--	180 333.5	---	---
7-17-10-26	6 655.9	---	---	--	200 496.1	---	---
10-17-10-26	7 519.4	14.1	83.2	30	99 384.6	1 296.1	5 911.6
11-17-10-26	6 503.4	34.3	226.4	30	134 702.8	938.2	7 824.1
14-17-10-26	8 447.5	14.1	112.5	30	139 305.2	1 915.9	12 270.2
16-17-10-26	8 327.5	10.1	74.8	30	139 333.6	2 197.7	9 846.3
6-20-10-26	9 303.8	24.3	151.5	30	139 092.5	1 465.1	14 090.8
1-22-10-26 Fr. Prov.	28 898.1	29.1	164.9	30	42 347.0	286.9	1 648.3
7-22-10-26 Fr. Prov.	45 861.9	69.8	405.1	30	410 594.8	1 877.7	12 189.9
8-22-10-26 Fr. Prov.	43 523.8	49.4	336.0	30	398 613.3	1 825.6	8 567.9
9-22-10-26 Fr. Prov.	52 166.7	69.8	429.7	30	384 431.7	1 825.6	11 611.7
10-22-10-26 Fr. Prov.	36 981.0	40.6	282.1	30	340 447.6	1 382.2	10 026.2
	261 947.1	355.6	2 266.2		2 609 082.7	15 011.0	93 987.0
NEW SCOPE RESOURCES LIMITED							
A15-36-9-26	29.0	---	---	--	315.5	---	---
3-9-10-26 Abd. Prod. June 8/84	10 581.5	---	---	--	420 105.5	---	---
4-9-10-26	23 032.5	55.3	214.2	29	595 135.4	3 429.0	14 134.6
1-28-10-26	23 862.2	---	---	--	531 601.4	---	---
2-28-10-26	14 308.6	---	---	--	357 773.5	---	---
2D-28-10-26	1 437.1	41.1	257.2	30	90 434.7	2 864.0	17 113.0
	73 250.9	96.4	471.4		1 995 366.0	6 293.0	31 247.6
NORCOUL RESOURCES LTD.							
2-15-10-26	12 701.1	24.3	137.7	30	169 056.6	695.3	3 086.5
6-15-10-26	15 980.8	24.3	137.8	30	138 323.6	695.2	3 087.5

	OIL				WATER		
NORCOUL RESOURCES LTD. (Cont'd)	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
10-15-10-26	11 305.1	24.3	137.7	30	175 973.1	695.3	3 087.5
12-15-10-26	10 281.6	24.3	137.9	30	135 735.9	695.2	3 087.5
	50 268.6	97.2	551.1		619 089.2	2 781.0	12 349.0
THE ROSELEA SYNDICATE							
9-28-10-26	15 970.3	---	---	--	17 117.2	---	---
10-28-10-26	17 267.9	---	---	--	29 160.3	---	---
16-28-10-26	5 393.6	---	---	--	3 233.0	---	---
	38 631.8	---	---		49 510.5	---	---
TECK CORPORATION LIMITED							
12-23-10-26	60 481.4	91.0	532.2	30	265 403.8	1 204.0	6 932.0
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE B POOL	397 912.2				2 020 409.2		
POOL TOTAL	5 930 388.1	9 481.6	60 065.5		30 259 514.3	151 218.4	934 715.2

ROUTLEDGE UNIT #1
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE C POOL
0559C

VIRDEN FIELD

Pre-Unit Production:
Oil 1 238 863.9
Water 3 279 857.9

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-9-9-25	15 287.6	20.1	187.7	30	184 671.2	1 150.6	7 209.9
8-9-9-25	12 579.0	29.0	128.3	30	264 823.4	1 750.3	5 518.0
9-9-9-25	4 550.3	15.7	41.3	30	36 653.3	134.4	411.4
10-9-9-25	12 943.5	6.7	104.5	30	11 155.9	53.4	227.0
11-9-9-25	13 389.3	22.3	133.6	30	4 509.1	26.7	153.8
15-9-9-25	11 579.0	22.5	57.2	30	1 749.4	26.9	66.5
16-9-9-25	18 171.4	44.6	230.9	30	30 781.7	96.1	589.6
5-10-9-25 Prov.	8 698.9	15.7	94.2	30	28 016.5	5.4	31.0
12-10-9-25 Prov.	9 599.3	8.5	75.3	30	94 466.0	300.4	2 129.8
13-10-9-25 Prov.	13 279.2	19.9	216.8	30	195 467.4	1 156.2	7 552.9
14-15-9-25	14 861.3	33.1	140.7	30	87 545.6	461.9	2 033.9
3-16-9-25 Prov.	25 219.3	44.1	262.3	30	185 767.2	1 214.3	6 946.7
4-16-9-25 Prov. Abd. Prod. May 25/84	9 817.9	---	---	--	147 209.2	---	---
5-16-9-25 Prov.	40 721.6	57.4	339.8	30	383 961.1	2 177.7	12 410.6
9-16-9-25 Prov.	15 092.2	13.3	197.0	30	161 414.6	821.0	4 880.2
10-16-9-25 Prov.	28 676.1	39.7	196.2	30	231 397.8	1 113.9	6 968.8
12-16-9-25 Prov.	31 475.0	43.6	267.7	30	226 811.7	1 826.8	10 785.7
15-16-9-25 Prov.	28 807.6	75.1	464.0	30	197 856.2	1 177.3	7 112.0
16-16-9-25 Prov.	37 259.7	84.0	493.9	30	176 207.0	1 321.7	7 480.9
8-17-9-25	21 386.6	44.0	263.4	30	193 574.3	1 579.3	9 097.3
9-17-9-25	28 137.7	61.1	378.2	30	162 532.3	1 025.7	6 108.2
10-17-9-25	25 561.1	65.3	405.6	29	232 590.1	1 900.2	11 355.7
13-17-9-25	73 365.5	137.2	741.9	30	13 738.6	113.6	715.6
14-17-9-25	38 978.6	24.5	221.6	28	95 179.9	212.7	1 613.7
1-19-9-25	21 341.7	29.1	137.2	30	631 462.1	4 170.1	22 941.6
1-20-9-25 Prov.	52 503.3	40.2	260.4	28	393 349.4	1 536.5	9 585.3
2-20-9-25 Prov.	12 368.8	22.5	109.8	30	14 240.8	40.3	414.0
3-20-9-25 Prov.	28 574.7	4.4	49.1	30	252 522.7	579.0	4 015.7
4-20-9-25 Prov.	44 707.7	46.5	288.2	30	461 670.3	2 359.3	13 732.1
5-20-9-25 Prov.	26 073.6	20.1	86.5	30	591 790.8	2 419.3	12 782.7
6-20-9-25 Prov.	15 012.7	72.3	430.9	30	151 601.7	2 337.9	13 410.4
7-20-9-25 Prov.	11 417.0	61.8	369.0	30	178 817.9	3 143.9	18 076.9
8-20-9-25 Prov.	24 609.3	55.4	329.0	30	325 444.3	2 107.5	12 044.3
9-20-9-25 Prov.	11 034.4	28.5	171.2	30	115 044.6	1 129.7	6 531.4
11-20-9-25 Prov.	12 989.3	17.2	105.3	30	265 643.0	1 336.4	7 882.4
1-21-9-25	38 396.6	51.3	295.1	30	186 018.6	782.2	4 416.8
4-21-9-25	17 943.7	9.4	72.7	22	394 757.0	1 225.6	9 071.2

*Includes Pre-Unit Production

ROUTLEDGE UNIT #1 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE C POOL
0559C

VIRDEN FIELD

Pre-Unit Production:
Oil 1 238 863.9
Water 3 279 857.9

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
7-21-9-25	6 381.5	11.2	51.1	30	34 427.0	320.3	2 021.0
8-21-9-25	40 701.1	39.3	225.1	25	134 877.3	347.9	2 597.9
9-21-9-25	43 462.2	15.7	127.3	30	74 407.8	266.9	1 771.0
10-21-9-25	37 650.4	33.0	225.7	30	82 837.8	210.3	1 285.4
11-21-9-25	25 294.6	4.3	26.4	30	146 944.1	177.0	1 033.8
12-21-9-25	21 062.3	36.0	209.4	30	175 375.4	897.9	5 030.5
14-21-9-25	22 528.8	21.1	130.6	30	134 794.5	630.3	3 738.6
16-21-9-25	19 566.9	44.6	274.7	30	41 064.6	373.7	2 084.2
3-22-9-25	30 658.5	35.7	214.6	30	142 485.4	563.3	3 254.8
4-22-9-25	25 038.0	8.9	53.1	30	52 015.1	149.5	953.8
5-22-9-25	39 196.2	71.4	422.1	30	91 176.6	688.7	3 753.0
6-22-9-25	29 544.5	17.4	106.7	30	43 632.2	85.8	506.7
7-22-9-25	27 464.3	26.1	160.0	30	70 252.9	409.8	2 412.5
11-22-9-25 Prov.	20 830.9	17.4	106.3	30	48 612.8	135.1	794.2
12-22-9-25 Prov.	19 764.3	17.8	107.2	30	44 098.1	165.5	956.3
14-22-9-25 Prov.	21 768.4	37.9	225.1	30	56 742.7	467.2	2 667.7
3-27-9-25	5 255.8	19.8	120.4	30	27 520.1	367.5	2 153.4
4-27-9-25	23 834.1	22.5	153.5	26	52 571.5	355.7	2 326.1
5-27-9-25	18 690.5	15.7	133.7	30	74 286.1	560.6	2 914.5
1-28-9-25	43 708.8	51.3	287.7	30	91 336.7	347.0	1 886.1
2-28-9-25	33 022.6	35.7	202.1	30	55 820.5	186.8	1 070.1
3-28-9-25 Prov.	31 250.5	22.3	132.7	30	112 423.2	365.7	2 092.1
6-28-9-25 Prov.	33 822.8	12.1	371.9	30	183 815.7	654.2	7 186.8
7-28-9-25	22 659.7	29.0	142.9	30	65 109.9	347.0	1 939.0
8-28-9-25	4 351.6	20.6	131.1	29	64 472.8	628.3	4 030.6
9-28-9-25	10 986.0	20.1	119.4	30	29 221.1	186.8	979.7
10-28-9-25	6 817.8	19.8	107.5	30	20 162.3	196.9	1 252.4
11-28-9-25	18 752.5	4.6	68.5	11	66 496.7	32.2	457.5
12-28-9-25	4 223.5	2.0	13.2	28	19 618.7	12.1	75.5
13-28-9-25	7 634.0	---	---	--	22 531.1	---	---
14-28-9-25	25 928.0	47.2	323.3	26	92 578.5	562.5	3 700.0
15-28-9-25	12 045.2	17.8	110.5	30	47 420.5	160.2	916.2
7-32-9-25	12 179.8	23.8	100.8	30	82 421.9	334.2	1 933.7
8-32-9-25	7 951.5	10.9	65.6	30	71 940.4	430.7	2 489.1
9-32-9-25	12 434.1	22.0	132.4	30	64 567.0	350.5	2 026.4
10-32-9-25	10 443.0	35.3	208.3	30	96 297.1	814.5	4 627.0

*Includes Pre-Unit Production

ROUTLEDGE UNIT #1 (Cont'd)
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE C POOL
0559C

VIRDEN FIELD

Pre-Unit Production:
Oil 1 238 863.9
Water 3 279 857.9

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
11-32-9-25 Prov.	13 574.5	31.2	185.9	30	35 606.4	149.5	855.2
15-32-9-25 Fr. Prov.	3 921.3	13.5	79.8	30	34 597.1	494.6	2 813.0
16-32-9-25 Fr. Prov.	8 345.2	4.5	26.6	30	29 575.2	61.4	326.0
3-33-9-25	16 291.2	37.9	245.0	30	73 461.5	328.3	1 855.7
4-33-9-25	12 533.8	35.3	160.0	30	79 385.1	564.1	3 527.8
6-33-9-25	11 460.4	15.4	109.1	30	78 046.8	326.9	1 913.0
12-33-9-25	20 877.3	26.7	211.0	30	73 114.3	368.4	2 275.4
13-33-9-25	6 869.0	13.4	87.4	30	21 737.2	112.1	596.8
3-15-10-25	10 220.0	13.4	79.7	30	42 343.2	197.6	1 131.1
Previous Producers	98 608.7				577 352.1		
ROUTLEDGE UNIT #1 TOTAL	1 836 016.6	2 447.7	15 121.9		11 070 017.7	58 199.7	340 515.6
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE C POOL	20 400.7				134 752.4		
POOL TOTAL	1 856 417.3	2 447.7	15 121.9		11 204 770.1	58 199.7	340 515.6

*Includes Pre-Unit Production

EAST ROUTLEDGE UNIT #1
Unit Operator
Samedan Oil of
Canada, Inc.

LODGEPOLE D POOL
0559D

VIRDEN FIELD

Pre-Unit Production:
Oil 232 974.1
Water 379 797.8

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
1-10-9-25	24 032.8	60.4	381.2	30	55 168.9	519.3	3 205.2
8-10-9-25	17 170.2	25.7	162.5	30	37 201.3	127.0	786.8
9-10-9-25	10 281.8	21.4	135.1	30	80 428.6	584.2	3 619.2
3-11-9-25 Prov.	16 608.5	34.4	217.1	30	88 092.9	508.0	3 147.1
5-11-9-25 Prov.	26 524.3	60.7	381.8	30	88 482.7	671.7	4 149.7
6-11-9-25 Prov.	27 056.5	60.1	380.1	30	88 096.0	660.4	4 103.0
7-11-9-25 Prov.	30 652.3	60.1	380.0	30	101 390.8	677.3	4 196.2
8-11-9-25 Prov.	12 519.3	34.4	217.1	30	22 202.6	146.8	909.2
11-11-9-25 Prov.	11 508.5	13.0	82.0	30	51 616.3	632.2	3 916.4
13-11-9-25 Prov.	5 842.1	25.7	162.5	30	45 666.9	327.4	2 028.2
15-11-9-25 Prov.	22 382.9	60.4	381.1	30	81 134.3	671.7	4 161.1
5-12-9-25	7 990.8	21.4	135.1	30	30 727.6	245.5	1 521.1
5-13-9-25	13 142.1	34.4	217.0	30	83 167.8	533.4	3 304.6
1-14-9-25	10 500.8	34.4	217.0	30	61 307.4	386.6	2 407.1
2-14-9-25	19 686.0	64.4	406.8	30	49 377.0	307.6	1 894.0
3-14-9-25 Prov.	14 471.5	34.4	217.1	30	50 978.5	349.9	2 168.0
7-14-9-25 Fr. Prov.	19 318.5	51.6	326.3	30	30 735.4	237.1	1 468.6
9-14-9-25	16 319.3	56.1	353.1	30	37 531.4	372.5	2 307.8
10-14-9-25	24 760.8	64.4	407.0	30	44 150.4	315.9	1 972.7
11-14-9-25 Fr. Prov.	18 626.1	43.1	271.7	30	53 502.3	304.8	1 885.3
Previous Producers	53 764.8				89 764.7		
EAST ROUTLEDGE UNIT #1 TOTAL	403 161.9	860.5	5 431.6		1 270 723.8	8 579.3	53 151.3

*Includes Pre-Unit Production

VIRDEN FIELD

LODGEPOLE D POOL
0559D

VIRDEN FIELD

	OIL				WATER		
CHEVRON CANADA RESOURCES LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
16-3-9-25	4 606.4	15.0	38.5	30	10 115.0	222.3	577.8
KAMEDAN OIL OF CANADA, INC.							
13-2-9-25	24 882.0	125.8	774.9	30	26 922.6	282.7	1 790.8
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE D POOL	7 344.2				45 299.1		
POOL TOTAL	439 994.5	1 001.3	6 245.0		1 353 060.5	9 084.3	55 519.9

LODGEPOLE E POOL
0559E

NEW SCOPE RESOURCES LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
A10-26-9-26	2 274.1	53.5	332.3	29	115 414.3	2 981.9	18 579.9
PREVIOUS PRODUCERS LODGEPOLE E POOL	16 699.9				312 537.3		
POOL TOTAL	18 974.0	53.5	332.3		427 951.6	2 981.9	18 579.9

QUEST ENERGY CORPORATION		OIL				WATER		
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
A4-32-10-26	*(06/16)	---	34.5	34.5	11	---	139.7	139.7
PREVIOUS PRODUCERS								
LODGEPOLE F POOL		9 230.1				35 921.0		
POOL TOTAL		9 230.1	34.5	34.5		35 921.0	139.7	139.7
VIRDEN FIELD								
Lodgepole A Pool		9 285 688.5	15 328.6	96 855.7		20 067 285.0	87 740.2	569 596.6
Lodgepole B Pool		5 930 388.1	9 481.6	60 065.5		30 259 514.3	151 218.4	934 715.2
Lodgepole C Pool		1 856 417.3	2 447.7	15 121.9		11 204 770.1	58 199.7	340 515.6
Lodgepole D Pool		439 994.5	1 001.3	6 245.0		1 353 060.5	9 084.3	55 519.9
Lodgepole E Pool		18 974.0	53.5	332.3		427 551.6	2 981.9	18 579.9
Lodgepole F Pool		9 230.1	34.5	34.5		35 921.0	139.7	139.7
FIELD TOTAL		17 540 692.5	28 347.2	178 654.9		63 348 502.5	309 364.2	1 919 066.9

*On Production 1984
(Month/Day)

WHITEWATER UNIT #1
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE WL A POOL
0652A

Pre-Unit Production:
Oil 51 532.4
Water 2 518.6

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
12-16-3-21	20 540.9	24.0	130.7	30	11 265.7	90.2	847.8
8-17-3-21	4 574.4	7.2	7.6	30	2 668.2	96.2	107.0
16-17-3-21	30 274.6	19.2	103.1	30	19 775.6	108.1	1 024.5
4-21-3-21 Fr. Prov.	1 974.4	7.2	35.5	30	693.3	66.1	147.8
Previous Producers	16 906.8				105.2		
WHITEWATER UNIT #1 TOTAL	74 271.1	57.6	276.9		34 508.0	360.6	2 127.1
NON-UNIT							
PREVIOUS PRODUCERS							
LODGEPOLE WL A POOL	---				---		
POOL TOTAL	74 271.1	57.6	276.9		34 508.0	360.6	2 127.1

LODGEPOLE WL B POOL
0652B

ROXY PETROLEUM LTD.		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-2-3-21	**(02/02)	---	97.5	588.1	30	---	7.3	22.2
5-2-3-21	**(01/24)	---	65.1	317.2	24	---	196.1	1 120.2
6-2-3-21		637.0	127.7	732.8	30	49.6	3.1	18.0

*Includes Pre-Unit Production

**On Production 1984
(Month/Day)

ROXY PETROLEUM LTD. (Cont'd)	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
10-2-3-21	1 044.5	148.7	643.0	28	1 322.8	3.7	736.1
11-2-3-21 Conv. to SWD - June 23/84	56.3	---	25.7	--	4.6	---	35.7
12-2-3-21	4.6	439.5	1 741.1	30	0.5	101.8	147.9
13-2-3-21 *(01/09)	---	181.4	1 623.7	30	---	137.4	251.3
14-2-3-21	314.7	92.7	605.2	30	14.6	13.4	92.5
15-2-3-21	759.5	71.1	267.4	30	3 031.2	546.3	2 028.2
16-2-3-21	1 300.6	62.2	330.6	30	2 780.7	688.6	2 453.8
1-11-3-21 Prov.	828.5	26.0	218.9	30	2 267.7	185.6	1 179.7
2-11-3-21 Prov.	879.1	39.7	200.4	30	3 091.5	521.5	2 236.6
	5 824.8	1 351.6	7 294.1		12 563.2	2 404.8	10 322.2
PREVIOUS PRODUCERS							
LODGEPOLE WL B POOL	---				---		
POOL TOTAL	5 824.8	1 351.6	7 294.1		12 563.2	2 404.8	10 322.2
WHITEWATER FIELD							
Lodgepole WL A Pool	74 271.1	57.6	276.9		34 508.0	360.6	2 127.1
Lodgepole WL B Pool	5 824.8	1 351.6	7 294.1		12 563.2	2 404.8	10 322.2
FIELD TOTAL	80 095.9	1 409.2	7 571.0		47 071.2	2 765.4	12 449.3

*On Production 1984
(Month/Day)

PIERSON FIELD

MISSION CANYON 3A POOL
0741A

PIERSON FIELD

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
MISSION CANYON 3A POOL	1 213.4				5 811.2		
POOL TOTAL	1 213.4	---	---		5 811.2	---	---

MISSION CANYON 3bB POOL
0742B

		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
C.W. CAMSTON & ASSOCIATES LTD.								
6-7-3-28		1 931.4	21.8	157.6	30	6 804.6	222.7	1 280.6
8-7-3-28		23.5	31.9	46.1	20	8.6	5.0	5.0
		1 954.9	53.7	203.7		6 813.2	227.7	1 285.6
COLUMBIA GAS DEVELOPMENT OF CANADA LTD.								
10-12-3-29 Prov.	*(04/20)	---	51.4	157.8	30	---	0.9	1.1
TUNDRA OIL & GAS								
10-7-3-28	*(02/16)	---	41.6	392.4	30	---	219.6	454.8
11-7-3-28		221.2	254.4	1 100.4	30	1.3	---	0.4
12-7-3-28	*(02/03)	---	9.0	145.4	8	---	48.7	670.7
14-7-3-28	*(02/10)	---	48.8	286.5	30	---	---	2.1
15-7-3-28		8 719.0	38.6	216.6	29	12 957.8	68.1	364.5
		8 940.2	392.4	2 141.3		12 959.1	336.4	1 492.5

*On Production 1983
(Month/Day)

MISSION CANYON 3bB POOL
0742B

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS MISSION CANYON 3bB POOL	---				---		
POOL TOTAL	10 895.1	497.5	2 502.8		19 772.3	565.0	2 779.2

MISSION CANYON 3aA POOL
0743A

RIDEAU PETROLEUMS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-15-3-29 (Dual)	3 280.3	---	---	--	16 102.2	---	---
12-15-3-29	1 987.7	14.8	98.8	30	5 251.7	15.0	91.0
9-16-3-29 Prov.	2 957.3	15.4	90.4	30	11 700.8	15.0	90.5
	8 225.3	30.2	189.2		33 054.7	30.0	181.5
PREVIOUS PRODUCERS MISSION CANYON 3aA POOL	12 156.9				33 299.0		
POOL TOTAL	20 382.2	30.2	189.2		66 353.7	30.0	181.5

	OIL				WATER		
A & B RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
11-19-3-28	---	2.7	21.8	15	---	0.1	2.4
CANADA NORTHWEST ENERGY LIMITED							
3-19-3-28	611.0	58.1	404.7	30	329.1	16.9	179.6
1-20-3-28	---	---	---	--	---	---	---
	611.0	58.1	404.7		329.1	16.9	179.6
PATRICK CAIRNS							
9-18-3-28	550.9	---	---	--	2 645.3	---	---
OAKLAND PETROLEUMS LIMITED							
2-19-3-28	15 739.4	42.2	275.5	28	8 414.1	23.7	141.1
4-19-3-28	16 183.6	45.2	173.5	30	8 495.8	25.4	142.8
10-19-3-28	13 306.2	38.7	235.9	30	7 455.2	8.5	132.8
5-20-3-28	963.2	56.1	403.4	29	167.3	8.2	46.7
2-21-3-28	9 521.8	43.2	236.0	29	1 938.5	6.0	73.8
4A-21-3-28	6 824.4	32.0	204.1	30	4 300.6	43.5	201.4
2-24-3-29	17 101.1	12.9	126.6	30	10 415.5	135.2	873.0
	79 639.7	270.3	1 655.0		41 187.0	250.5	1 611.6
QUEST ENERGY CORPORATION							
3-22-3-28 *(05/17)	---	17.5	29.0	22	---	5.4	6.3
A4-22-3-28 *(04/30)	---	62.3	192.9	30	---	3.0	8.6
	---	79.8	221.9		---	8.4	14.9
TUNDRA OIL & GAS							
16-16-3-28	69.8	20.3	150.2	30	9.7	3.6	22.2
13-17-3-28	19 617.8	55.0	326.0	30	9 135.7	42.2	249.7
1-18-3-28 Prov.	9 471.3	25.8	191.4	21	14 037.8	54.2	382.3
2-18-3-28 Prov.	204.0	47.5	266.7	29	363.6	88.5	473.7
16-18-3-28	531.7	121.4	438.0	27	15.8	6.1	19.7
15-13-3-29	1 039.1	6.7	18.9	30	12 534.6	98.2	337.8
	30 933.7	276.7	1 391.2		36 097.2	292.8	1 485.4

*On Production 1984
(Month/Day)

MISSION CANYON 3aB POOL
0743B

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS MISSION CANYON 3aB POOL	8 475.2				19 402.3		
POOL TOTAL	120 210.5	687.6	3 694.6		99 660.9	568.7	3 293.9

MISSION CANYON 3aC POOL
0743C

CHEVRON CANADA RESOURCES LIMITED							
3-11-3-29 Prov.	13 617.0	32.5	198.1	30	33 710.7	107.5	643.6
5-11-3-29 Prov.	33 188.9	22.8	151.3	28	60 451.8	261.0	1 700.0
6-11-3-29 Prov.	14 027.6	27.5	170.0	30	64 026.3	273.3	1 658.5
	60 833.5	82.8	519.4		158 188.8	641.8	4 002.1
TUNDRA OIL & GAS							
2-11-3-29 Prov.	13 130.7	41.4	330.1	30	75 450.8	222.2	1 355.9
7-11-3-29 Prov.	22 718.6	35.5	147.2	30	33 620.2	104.0	644.5
11-11-3-29 Prov.	1 888.1	23.1	137.2	26	11 446.3	257.9	1 562.0
4-12-3-29	929.2	41.4	237.5	30	6 359.1	347.7	1 815.9
5-12-3-29	5 061.4	32.5	255.9	30	30 678.4	362.0	2 564.4
A12-12-3-29	859.0	20.7	67.1	30	1 307.1	164.9	831.8
	44 587.0	194.6	1 175.0		158 861.9	1 458.7	8 774.5

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
MISSION CANYON 3aC POOL	4 996.7				18 622.5		
POOL TOTAL	110 417.2	277.4	1 694.4		335 673.2	2 100.5	12 776.6
PIERSON FIELD							
Mission Canyon 3A Pool	1 213.4	---	---		5 811.2	---	---
Mission Canyon 3bB Pool	10 895.1	497.5	2 502.8		19 772.3	565.0	2 779.2
Mission Canyon 3aA Pool	20 382.2	30.2	189.2		66 353.7	30.0	181.5
Mission Canyon 3aB Pool	120 210.5	687.6	3 694.6		99 660.9	568.7	3 293.9
Mission Canyon 3aC Pool	110 417.2	277.4	1 694.4		335 673.2	2 100.5	12 776.6
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	263 118.4	1 492.7	8 081.0		527 271.3	3 264.2	19 031.2

WEST BUTLER UNIT #1
Unit Operator
Chevron Canada
Resources Limited

LODGEPOLE A POOL
0859A

WEST BUTLER FIELD

Pre-Unit Production:
Oil 11 752.0
Water 669.8

	OIL				WATER		
	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	*Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
13-29-9-29 Prov.	6 654.0	11.3	68.2	30	651.0	---	---
2-31-9-29	10 721.2	29.5	180.8	30	146.9	---	---
Previous Producers	12 536.1				5 723.1		
WEST BUTLER UNIT #1 TOTAL	29 911.3	40.8	249.0		6 521.0	---	---
NON-UNIT PREVIOUS PRODUCERS LODGEPOLE A POOL	---				---		
POOL TOTAL	29 911.3	40.8	249.0		6 521.0	---	---
WEST BUTLER FIELD							
Lodgepole A Pool	29 911.3	40.8	249.0		6 521.0	---	---
Confidential Wells	---	---	---		---	---	---
WEST BUTLER FIELD	29 911.3	40.8	249.0		6 521.0	---	---

*Includes Pre-Unit Production

KIRKELLA FIELD

LODGEPOLE DOLOMITIC A POOL
0951A

KIRKELLA FIELD

RIDEAU PETROLEUMS LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
10-8-12-29	1 971.8	16.2	100.8	30	18 354.9	300.0	1 810.0
13-8LgA-12-29	1 133.6	18.6	113.5	30	2 526.9	60.0	362.0
14-8-12-29	3 993.0	33.0	197.2	30	8 715.0	270.0	1 629.0
	7 098.4	67.8	411.5		29 596.8	630.0	3 801.0
PREVIOUS PRODUCERS LODGEPOLE DOLOMITIC A POOL	88.6				27.7		
POOL TOTAL	7 187.0	67.8	411.5		29 624.5	630.0	3 801.0

LODGEPOLE DALY A POOL
0954A

GREAT NORTHERN OIL LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
16-3-12-29	7 439.5	6.3	130.9	7	139 541.5	237.7	5 188.1
7-10-12-29 Prov.	26 971.2	12.1	65.6	30	70 422.4	209.8	982.8
8-10-12-29 Prov.	19 857.3	20.5	143.6	30	213 744.8	995.5	7 065.9
10-10-12-29	3 877.9	21.1	106.4	30	1 821.6	7.4	49.7
11-10-12-29 Prov.	23 958.6	67.4	198.5	29	176 431.5	1 232.6	8 782.6
14-10-12-29 Prov.	6 129.7	25.8	156.6	28	13 615.4	161.3	1 073.2
5-11-12-29 Prov.	12 786.0	28.8	150.8	30	179 998.0	1 232.6	7 954.6
12-11-12-29 Prov.	13 252.0	28.9	150.4	30	183 141.0	1 072.8	6 634.8
	114 272.2	210.9	1 102.8		978 716.2	5 149.7	37 731.7

KIRKELLA FIELD

LODGEPOLE DALY A POOL
0954A

KIRKELLA FIELD

RIDEAU PETROLEUMS LTD.		OIL				WATER			
		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
RE6-10-12-29	*(06/05)	---	24.0	24.0	22	---	0.1	0.1
PREVIOUS PRODUCERS LODGEPOLE DALY A POOL		19 380.7				158 892.3		
POOL TOTAL		133 652.9	234.9	1 126.8		1 137 608.5	5 149.8	37 731.8

*On Production 1984
(Month/Day)

LODGEPOLE DALY B POOL
0954B

KIRKELLA FIELD

RIDEAU PETROLEUMS LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
9-8-12-29	3 703.1	28.5	169.2	30	30 121.2	510.0	3 067.0
11-8-12-29	329.0	33.8	216.9	30	1 413.0	222.0	1 339.4
12-8-12-29	736.4	30.0	179.1	30	3 789.9	240.0	1 448.0
13-8-12-29	1 471.3	25.5	154.2	30	7 867.9	240.0	1 448.0
14-8Lg8-12-29	1 800.8	21.0	128.4	30	12 153.5	360.0	2 172.0
15-8-12-29	3 635.8	24.0	140.9	30	27 048.6	330.0	2 420.0
3-17-12-29	5 413.3	30.0	185.8	30	7 394.9	270.0	1 629.0
4-17-12-29	2 623.6	30.0	184.5	30	8 982.1	270.0	1 629.0
5-17-12-29	1 155.8	33.0	199.5	30	2 534.3	180.0	1 086.0
6-17-12-29	567.4	28.5	174.0	30	4 744.8	360.0	2 172.0
11-17-12-29	765.1	40.5	239.5	30	1 099.2	270.0	1 474.0
	22 201.6	324.8	1 972.0		107 149.4	3 252.0	19 884.4
PREVIOUS PRODUCERS LODGEPOLE DALY B POOL	1 556.2				3 390.1		
POOL TOTAL	23 757.8	324.8	1 972.0		110 539.5	3 252.0	19 884.4

LODGEPOLE DALY C POOL
0954C

RIDEAU PETROLEUMS LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
5-19-12-29	1 459.9	18.0	186.7	30	6 832.1	15.0	1 509.3
6-19-12-29	1 541.7	36.0	233.5	30	5 417.0	330.0	2 002.0
7-19-12-29	782.1	33.0	215.3	30	880.0	90.0	546.0
8-19-12-29	232.8	31.1	188.9	30	208.8	30.0	182.0
11-19-12-29	622.0	27.0	165.0	27	2 813.5	162.0	990.0
12-19-12-29	1 765.3	33.0	213.9	30	3 840.7	270.0	1 638.0
	6 403.8	178.1	1 203.3		19 992.1	897.0	6 867.3

LODGEPOLE DALY C POOL
0954C

KIRKELLA FIELD

SASKOIL RESOURCES INC.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	OIL Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
13-7-12-29	---	---	---	--	214.4	---	---
14-7-12-29	1 681.3	24.8	167.1	30	4 272.1	212.6	1 333.7
3-18-12-29 Prov.	944.7	---	---	--	1 878.2	---	---
4-18-12-29 Prov.	4 011.6	96.9	789.6	30	2 208.8	166.2	983.2
5-18-12-29 Prov.	5 195.0	37.3	335.0	30	4 042.9	268.9	1 600.2
6-18-12-29 Prov.	1 884.0	30.5	246.8	28	6 718.4	242.2	2 148.0
7-18-12-29	515.9	22.4	63.0	30	7 727.0	613.5	1 609.7
11-18-12-29 Prov.	1 908.6	19.4	50.7	29	5 446.4	224.2	1 109.2
12-18-12-29 Prov.	5 371.7	22.4	256.4	30	3 363.0	239.5	1 357.3
13-18-12-29 Prov.	168.8	---	---	--	5 502.5	---	---
	21 681.6	253.7	1 908.6		41 373.7	1 967.1	10 141.3
PREVIOUS PRODUCERS LODGEPOLE DALY C POOL	16.2				9.8		
POOL TOTAL	28 101.6	431.8	3 111.9		61 375.6	2 864.1	17 008.6

LODGEPOLE DALY D POOL
0954D

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS LODGEPOLE DALY D POOL	1 368.1				26 216.8		
POOL TOTAL	1 368.1	---	---		26 216.8	---	---

LODGEPOLE DALY E POOL
0954E

	OIL				WATER			
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE DALY E POOL	146.4				81.0		
POOL TOTAL	146.4	---	---		81.0	---	---
KIRKELLA FIELD							
Lodgepole Dolomitic A Pool	7 187.0	67.8	411.5		29 624.5	630.0	3 801.0
Lodgepole Daly A Pool	133 652.9	234.9	1 126.8		1 137 608.5	5 149.8	37 731.8
Lodgepole Daly B Pool	23 757.8	324.8	1 972.0		110 539.5	3 252.0	19 884.4
Lodgepole Daly C Pool	28 101.6	431.8	3 111.9		61 375.6	2 864.1	17 008.6
Lodgepole Daly D Pool	1 368.1	---	---		26 216.8	---	---
Lodgepole Daly E Pool	146.4	---	---		81.0	---	---
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	194 213.8	1 059.3	6 622.2		1 365 445.9	11 895.9	78 425.8

	OIL				WATER		
CHEVRON CANADA RESOURCES LIMITED	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
6-17-6-22	19 728.4	23.6	167.2	30	47 183.3	277.1	1 608.6
10-17-6-22	21 145.9	35.8	218.5	29	34 857.6	227.0	1 426.0
16-17-6-22	7 996.6	23.4	110.2	30	51 276.7	194.9	1 108.4
	48 870.9	82.8	495.9		133 317.6	699.0	4 143.0
TEXACO EXPLORATION CANADA LTD.							
4-16-6-22 (Dual)	452.7	---	---	--	492.7	---	---
6-16-6-22	4 655.1	9.4	54.7	25	39 093.2	191.7	1 147.8
12-16-6-22	26 643.5	40.0	242.4	30	4 800.1	40.9	258.7
2-17-6-22	17 020.7	54.2	288.7	30	38 880.0	190.8	1 082.8
8-17-6-22	26 685.0	43.9	348.3	20	1 771.6	65.6	570.7
	75 457.0	147.5	934.1		85 037.6	489.0	3 060.0
PREVIOUS PRODUCERS LODGEPOLE VIRDEN A POOL	682.1				2 736.7		
POOL TOTAL	125 010.0	230.3	1 430.0		221 091.9	1 188.0	7 203.0
SOURIS HARTNEY FIELD							
Lodgepole Virden A Pool	125 010.0	230.3	1 430.0		221 091.9	1 188.0	7 203.0
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	125 010.0	230.3	1 430.0		221 091.9	1 188.0	7 203.0

LOWER AMARANTH A POOL
1129A

	OIL				WATER		
ANTLER RIVER RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
9-30-1-27	8.2	10.6	65.6	30	344.5	73.7	458.7
NEW SCOPE RESOURCES LIMITED							
13-16-1-27	242.3	35.0	77.5	26	74.9	7.7	26.4
9-20-1-27	516.7	---	44.1	--	2 454.3	---	295.0
11-20-1-27	38.8	---	29.2	--	3 886.5	---	758.8
A7-21-1-27	---	---	---	--	69.3	---	---
11-21-1-27	310.8	---	---	--	4 105.9	---	---
A12-22-1-27	53.0	---	2.0	--	77.3	---	54.6
3-29-1-27 Prov.	79.2	34.3	58.0	24	185.8	4.5	23.0
1-30-1-27 Prov.	414.3	43.9	89.7	21	49.9	6.7	35.1
	1 655.1	113.2	300.5		10 903.9	18.9	1 192.9
VOYAGER PETROLEUMS LTD.							
5-22-1-27 Prov. Abd. Dry - June 9/84	---	---	---	--	156.5	---	---
PREVIOUS PRODUCERS							
LOWER AMARANTH A POOL	---				---		
POOL TOTAL	1 663.3	123.8	366.1		11 404.9	92.6	1 651.6

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
MISSION CANYON 3A POOL	4 438.7				26 452.5		
POOL TOTAL	4 438.7	---	---		26 452.5	---	---
COULTER FIELD							
Lower Amaranth A Pool	1 663.3	123.8	366.1		11 404.9	92.6	1 651.6
Mission Canyon 3A Pool	4 438.7	---	---		26 452.5	---	---
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	6 102.0	123.8	366.1		37 857.4	92.6	1 651.6

LOWER AMARANTH A POOL
1229A

COBRA OIL & GAS CORPORATION	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	OIL Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
12-19-2-28	---	---	---	--	---	---	---
9-24-2-29	1 517.3	36.7	532.4	11	8 742.3	232.1	3 143.9
14-24-2-29**	---	---	---	--	---	---	---
	1 517.3	36.7	532.4		8 742.3	232.1	3 143.9
PREVIOUS PRODUCERS LOWER AMARANTH A POOL	1 397.5				3 202.4		
POOL TOTAL	2 914.8	36.7	532.4		11 944.7	232.1	3 143.9

MISSION CANYON 3bA POOL
1242A

COBRA OIL & GAS CORPORATION		OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	OIL Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
2-30-2-28		---	---	---	--	---	---	---
5-30-2-28		331.0	36.9	241.4	30	532.4	97.9	508.4
11-30-2-28		279.7	79.0	447.6	30	877.2	202.4	1 132.0
12-30-2-28		1 704.4	34.8	138.3	30	4 458.9	121.0	537.9
14-24-2-29***		37.1	---	---	--	528.8	---	---
7-25-2-29	*(03/28)	---	70.3	248.1	26	---	156.7	308.4
8-25-2-29	*(01/13)	---	98.4	646.0	27	---	33.3	149.7
9-25-2-29		689.2	71.4	484.0	30	126.6	72.8	350.6
		3 041.4	390.8	2 205.4		6 523.9	684.1	2 987.0

*On Production 1984
(Month/Day)

**Recompleted from 1242A - Mar. 15/84

***Recompleted to 1229A - Mar. 15/84

SOUTH PIERSON FIELD

MISSION CANYON 3bA POOL
1242A

SOUTH PIERSON FIELD

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS MISSION CANYON 3bA POOL	---				---		
POOL TOTAL	3 041.4	390.8	2 205.4		6 523.9	684.1	2 987.0

MISSION CANYON 3bB POOL
1242B

TUNDRA OIL & GAS	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-20-2-28 Prov.	5 673.7	26.8	186.8	29	16 800.1	185.4	1 187.8
PREVIOUS PRODUCERS MISSION CANYON 3bB POOL	---				---		
POOL TOTAL	5 673.7	26.8	186.8		16 800.1	185.4	1 187.8

SOUTH PIERSON FIELD

SOUTH PIERSON FIELD

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
SOUTH PIERSON FIELD							
Lower Amaranth A Pool	2 914.8	36.7	532.4		11 944.7	232.1	3 143.9
Mission Canyon 3B Pool	---	---	---		---	---	---
Mission Canyon 3bA Pool	3 041.4	390.8	2 205.4		6 523.9	684.1	2 987.0
Mission Canyon 3bB Pool	5 673.7	26.8	186.8		16 800.1	185.4	1 187.8
Confidential Wells	---	---	---		---	---	---
FIELD TOTAL	11 629.9	454.3	2 924.6		35 268.7	1 101.6	7 318.7

LOWER AMARANTH B POOL
9929B

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LOWER AMARANTH B POOL	46.7	———	———		45.9	———	———
POOL TOTAL	46.7	---	---		45.9	---	---

LOWER AMARANTH C POOL
9929C

PETRO-CANADA INC.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
3-1-1-25	175.8	32.9	81.8	24	1 031.9	322.3	662.7
15-1-1-25	47.9	16.4	26.6	30	738.4	272.1	868.1
	223.7	49.3	108.4		1 770.3	594.4	1 530.8
PREVIOUS PRODUCERS							
LOWER AMARANTH C POOL	---	———	———		---	———	———
POOL TOTAL	223.7	49.3	108.4		1 770.3	594.4	1 530.8

LOWER AMARANTH D POOL
9929D

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
AMERAN ENERGY LTD.							
15-26-1-28 Prov.	57.9	---	---	--	1 060.2	---	---
RIDEAU PETROLEUMS LTD.							
13-26-1-28	264.2	27.2	156.5	30	737.7	105.0	789.8
14-27-1-28 Abd. Prod. June 14/84	168.9	---	---	--	258.9	---	512.4
5-34-1-28 Prov.	8.4	11.2	68.2	14	826.4	193.6	1 268.9
	441.5	38.4	224.7		1 823.0	298.6	2 571.1
PREVIOUS PRODUCERS LOWER AMARANTH D POOL	---				---		
POOL TOTAL	499.4	38.4	224.7		2 883.2	298.6	2 571.1

MISSION CANYON 3B POOL
9941B

	OIL				WATER		
COBRA OIL & GAS CORPORATION	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
14-5-2-28	208.0	---	---	--	217.6	---	---
PREVIOUS PRODUCERS MISSION CANYON 3B POOL	---				---		
POOL TOTAL	208.0	---	---		217.6	---	---

MISSION CANYON 3D POOL
9941D

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS MISSION CANYON 3D POOL	277.9				1 267.9		
POOL TOTAL	277.9	---	---		1 267.9	---	---

MISSION CANYON 3bA POOL
9942A

ANTLER RIVER RESOURCES LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
8-6-2-27	394.1	22.7	251.9	29	164.4	50.7	273.3
PREVIOUS PRODUCERS MISSION CANYON 3bA POOL	---				---		
POOL TOTAL	394.1	22.7	251.9		164.4	50.7	273.3

MISSION CANYON 1A POOL
9944A

OTHER AREAS

ROXY PETROLEUM LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
8-31-2-23	2 036.8	37.2	235.9	30	3 084.8	37.6	255.3
9-31-2-23	194.9	19.3	211.5	30	413.5	314.5	1 513.1
12-32-2-23	371.4	9.4	9.4	19	1 300.1	125.9	125.9
	2 603.1	65.9	456.8		4 798.4	478.0	1 894.3
PREVIOUS PRODUCERS MISSION CANYON 1A POOL	---				---		
POOL TOTAL	2 603.1	65.9	456.8		4 798.4	478.0	1 894.3

MISSION CANYON 1B POOL
9944B

MONT RESOURCES LIMITED	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
2-33-1-24	2 062.7	---	---	--	18 934.7	---	---
8-33-1-24	1 809.6	---	40.3	--	60 669.0	---	747.1
	3 872.3	---	40.3		79 603.7	---	747.1
PREVIOUS PRODUCERS MISSION CANYON 1B POOL	---				---		
POOL TOTAL	3 872.3	---	40.3		79 603.7	---	747.1

MISSION CANYON 1C POOL
9944C

ROXY PETROLEUM LTD.	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
3-5-1-24	1 500.9	53.0	302.1	30	4 347.5	298.2	1 702.5
4-5-1-24	486.7	28.9	151.2	30	4 456.0	540.3	2 938.4
	1 987.6	81.9	453.3		8 803.5	838.5	4 640.9
PREVIOUS PRODUCERS MISSION CANYON 1C POOL	---				---		
POOL TOTAL	1 987.6	81.9	453.3		8 803.5	838.5	4 640.9

LODGEPOLE WL A POOL
9952A

TUNDRA OIL & GAS	OIL Cum. Prod. to Dec. 31/83 m^3	OIL Prod. for June 1984 m^3	OIL Cum. Prod. 1984 m^3	Days on Prod.	WATER Cum. Prod. to Dec. 31/83 m^3	WATER Prod. for June 1984 m^3	WATER Cum. Prod. 1984 m^3
A6-7-4-21	1 201.3	18.2	116.6	30	15 515.2	426.7	2 658.0
7-7-4-21	528.1	---	---	--	1 782.2	---	---
	1 729.4	18.2	116.6		17 297.4	426.7	2 658.0
PREVIOUS PRODUCERS LODGEPOLE WL A POOL	8 662.9				29 895.3		
POOL TOTAL	10 392.3	18.2	116.6		47 192.7	426.7	2 658.0

LODGEPOLE WL B POOL
9952B

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE WL B POOL	171.3	———	———		152.6	———	———
POOL TOTAL	171.3	---	---		152.6	---	---

LODGEPOLE WL C POOL
9952C

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE WL C POOL	14.3	———	———		107.6	———	———
POOL TOTAL	14.3	---	---		107.6	---	---

OTHER AREAS

LODGEPOLE WL D POOL
9952D

	OIL				WATER		OTHER AREAS
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE WL D POOL	194.0				378.1		
POOL TOTAL	194.0	---	---		378.1	---	---

LODGEPOLE WL E POOL
9952E

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
ROXY PETROLEUM LTD.							
11-16-2-21 *(03/19)	---	16.2	42.6	20	---	179.4	362.8
13-16-2-21	953.0	80.4	479.0	29	2 301.7	251.3	1 328.0
1-20-2-21	---	2.1	2.1	1	---	11.7	11.7
4-21-2-21	809.3	58.1	370.0	30	909.9	75.1	432.8
	1 762.3	156.8	893.7		3 211.6	517.5	2 135.3
PREVIOUS PRODUCERS LODGEPOLE WL E POOL	---				---		
POOL TOTAL	1 762.3	156.8	893.7		3 211.6	517.5	2 135.3

*On Production 1984 (Month/Day)

OTHER AREAS

LODGEPOLE WL F POOL
9952F

OTHER AREAS

	OIL				WATER		
ROXY PETROLEUM LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-3-5-22	276.1	---	43.0	6	157.7	3.7	56.4
PREVIOUS PRODUCERS LODGEPOLE WL F POOL	---				---		
POOL TOTAL	276.1	---	43.0		157.7	3.7	56.4

LODGEPOLE A POOL
9959A

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS LODGEPOLE A POOL	15.0				0.2		
POOL TOTAL	15.0	---	---		0.2	---	---

LODGEPOLE B POOL
9959B

	OIL				WATER		
R.E. JOHNSON	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
6-16-11-29	77.5	---	---	--	4.8	---	---
PREVIOUS PRODUCERS LODGEPOLE B POOL	---				---		
POOL TOTAL	77.5	---	---		4.8	---	---

LODGEPOLE C POOL
9959C

TUNDRA OIL & GAS	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-28-10-28 Fr. Prov.	138.3	6.9	45.1	30	701.8	---	---
1-29-10-28 Prov.	235.5	0.4	33.8	3	1 368.6	---	230.3
	373.8	7.3	78.9		2 070.4	---	230.3
PREVIOUS PRODUCERS LODGEPOLE C POOL	40.8				0.5		
POOL TOTAL	414.6	7.3	78.9		2 070.9	---	230.3

OTHER AREAS

LODGEPOLE D POOL
9959D

OTHER AREAS

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE D POOL	1 007.8	____	____		399.8	____	____
POOL TOTAL	1 007.8	---	---		399.8	---	---

LODGEPOLE E POOL
9959E

	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS							
LODGEPOLE E POOL	18.1	____	____		---	____	____
POOL TOTAL	18.1	---	---		---	---	---

		OIL				WATER		
QUEST ENERGY CORPORATION		Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
4-25-3-28	*(01/18)	---	4.0	76.3	29	---	114.4	295.9
4-26-3-28	*(02/05)	---	---	42.0	20	---	53.2	102.4
		---	4.0	118.3		---	167.6	398.3
TROY OILS LTD.								
1-21-16-29		---	---	---	--	---	---	---

*On Production 1984
(Month/Day)

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
PREVIOUS PRODUCERS CONFIDENTIAL WELLS	---				---		
POOL TOTAL	---	4.0	118.3		---	167.6	398.3
OTHER AREAS							
Lower Amaranth B Pool	46.7	---	---		45.9	---	---
Lower Amaranth C Pool	223.7	49.3	108.4		1 770.3	594.4	1 530.8
Lower Amaranth D Pool	499.4	38.4	224.7		2 883.2	298.6	2 571.1
Mission Canyon 3B Pool	208.0	---	---		217.6	---	---
Mission Canyon 3D	277.9	---	---		1 267.9	---	---
Mission Canyon 3bA Pool	394.1	22.7	251.9		164.4	50.7	273.3
Mission Canyon 1A Pool	2 603.1	65.9	456.8		4 798.4	478.0	1 894.3
Mission Canyon 1B Pool	5 872.3	---	40.3		79 603.7	---	747.1
Mission Canyon 1C Pool	1 987.6	81.9	453.3		8 803.5	838.5	4 640.9
Lodgepole WL A Pool	10 392.3	18.2	116.6		47 192.7	426.7	2 658.0
Lodgepole WL B Pool	171.3	---	---		152.6	---	---
Lodgepole WL C Pool	14.3	---	---		107.6	---	---
Lodgepole WL D Pool	194.0	---	---		378.1	---	---
Lodgepole WL E Pool	1 762.3	156.8	893.7		3 211.6	517.5	2 135.3
Lodgepole WL F Pool	276.1	---	43.0		157.7	3.7	56.4
Lodgepole A Pool	15.0	---	---		0.2	---	---
Lodgepole B Pool	77.5	---	---		4.8	---	---
Lodgepole C Pool	414.6	7.3	78.9		2 070.9	---	230.3
Lodgepole D Pool	1 007.8	---	---		399.8	---	---
Lodgepole E Pool	18.1	---	---		---	---	---
Confidential Wells	---	4.0	118.3		---	167.6	398.3
OTHER AREAS TOTAL	24 456.1	444.5	2 785.9		153 230.9	3 375.7	17 135.8

	OIL				WATER		
AMERAN ENERGY LTD.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
8-32-1-26	---	---	---	--	813.3	---	---
13-15-1-27	---	---	---	--	205.7	---	---
15-35-1-28	---	---	---	--	1 488.4	---	---
	---	---	---		2 507.4	---	---
RIDEAU PETROLEUMS LTD.							
16-15-1-28 Abd. Dry - May 8/84	---	---	---	--	359.2	---	---
12-17-1-28	---	---	---	--	218.7	---	---
9-27-1-28 Abd. Dry - June 14/84	---	---	---	--	1 369.9	---	1 033.6
	---	---	---		1 947.8	---	1 033.6
VOYAGER PETROLEUMS LTD.							
1-3-1-26 Abd. Dry - June 9/84	---	---	---	1	679.1	13.0	13.0
6-28-1-26	---	---	---	--	44.4	---	---
	---	---	---		723.5	13.0	13.0
PREVIOUS PRODUCERS UNDESIGNATED POOLS	---				---		
POOL TOTAL	---	---	---		5 178.7	13.0	1 046.6

GRAND TOTAL

GRAND TOTAL

	OIL				WATER		
	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3	Days on Prod.	Cum. Prod. to Dec. 31/83 m^3	Prod. for June 1984 m^3	Cum. Prod. 1984 m^3
GRAND TOTAL	22 411 454.1	62 895.3	382 567.5		81 592 769.5	437 617.6	2 713 165.9

SALT WATER PRODUCED FROM WATER SUPPLY WELLS

		Cum. Prod. to Dec. 31/83 m^3	Production for month of June 1984 m^3	Cum. Prod. 1984 m^3
Omega Waskada Prov. WSW 11-29-1-25		58 808.8	2 586.1	7 433.8
Omega Waskada Prov. WSW RE1-30-1-25	*(06/23)	---	1 333.0	1 333.0
Chevron West Butler WSW 1-31-9-29		71 152.6	---	---
Chevron West Butler WSW 7A-31-9-29		8 938.7	---	---
Chevron Whitewater WSW 11A-16-3-21		150 873.2	---	---
Abandoned WSW		10 605 277.2		
		10 895 050.5	3 919.1	8 766.8

*On Production 1984
(Month/Day)

SUMMARY OF WATER INJECTION/SALT WATER DISPOSAL - ALL FIELDS

	CUMULATIVE TO DEC. 31/83 m^3	TOTAL FOR MONTH OF JUNE 1984 m^3	CUMULATIVE 1984 m^3	ACTIVE WELLS	NON-ACTIVE WELLS	TOTAL
DALY	14 858 189.9	68 938.9	433 502.7	26	14	40
TILSTON	467 763.9	1 637.6	6 947.6	2	--	2
WASKADA	373 338.5	37 537.7	199 177.1	21	2	23
LULU LAKE	153 516.5	1 020.4	6 287.4	1	--	1
VIRDEN	73 894 745.4	310 264.6	1 924 025.2	136	5	141
WHITEWATER	177 711.2	1 080.6	2 847.1	2	1	3
PIERSON	535 391.5	7 102.4	36 729.6	4	--	4
WEST BUTLER	76 598.0	---	---	--	2	2
KIRKELLA	1 356 223.1	11 948.4	78 623.5	4	--	4
SOURIS HARTNEY	219 556.7	1 188.0	7 203.0	1	--	1
OTHER AREAS	176 159.0	5 877.2	31 207.4	2	--	2
	92 289 193.7	446 595.8	2 726 550.6	199	24	223

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0159A

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
Pan Cana Resources Ltd.			
DALY UNIT #1			
13C-3-10-28	427 207.5	1 377.0	9 720.8
5A-4-10-28	151 556.0	1 278.0	9 476.0
12-4-10-28	549 908.4	1 440.0	12 942.0
12B-4-10-28	585 958.5	2 437.0	18 929.9
13C-4-10-28	136 098.1	1 427.0	10 600.4
14D-4-10-28	327 105.4	2 443.0	20 231.0
15D-4-10-28	463 899.1	1 104.0	10 339.4
8B-5-10-28	475 449.1	2 154.0	15 709.0
15A-5-10-28	186 356.9	2 582.0	16 837.1
	3 303 539.0	16 242.0	124 785.6
Chevron Canada Resources Limited			
DALY UNIT #3			
10-1A-10-28	24 424.6	---	---
12-1-10-28	87 671.7	---	1 033.0
14-1-10-28	140 053.2	---	862.0
16-1-10-28	191 178.8	---	708.0
16-2-10-28	143 566.7	---	1 159.0
2-11-10-28	119 502.9	---	1 616.0
6-11-10-28	25 364.5	---	---
8-11-10-28	101 328.5	---	1 091.0
10-11-10-28	469 748.9	---	2 387.0
12-11-10-28	220 396.6	---	1 083.0
14-11-10-28	40 671.2	---	---
16-11-10-28	14 838.1	---	---
2-12-10-28	231 450.2	47.0	2 109.0
4-12-10-28	130 781.0	---	1 190.0
6-12-10-28	107 065.5	30.0	606.0
8-12-10-28	53 567.6	30.0	657.0
10-12-10-28	228 710.8	130.0	3 795.0

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0159A

DALY UNIT #3 (Cont'd)	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June, 1984 m^3	Cum. Injection 1984 m^3
12-12-10-28	96 157.7	30.0	551.0
14-12-10-28	310 439.4	130.0	7 045.0
4-13-10-28	238 641.9	110.0	3 789.0
Abandoned Injection Wells	570 368.7		
	3 545 928.5	507.0	29 681.0

LODGEPOLE A POOL
0159A

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
Beaverhead Resources Ltd.			
1C-3-10-28	145 730.1	1 146.9	3 387.3
Chevron Canada Resources Limited			
5-29-9-28 Prov.	1 885 468.4	29 196.0	154 976.0
12-2-10-28	15 641.6	---	---
Triton Petroleum Ltd.			
11-24-10-28	290 631.6	1 195.9	7 077.4
Abandoned Disposal Wells	526 954.4		
POOL TOTAL	9 713 893.6	48 287.8	319 907.3

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0159B

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Chevron Canada Resources Limited			
3-12-9-28 Prov.	410 582.8	3 899.5	25 052.8
New Scope Resources Limited			
12-6-9-27	290 117.6	1 668.0	11 806.4
Rundle Petroleums Ltd.			
3-15-9-28	28 163.7	5 006.9	19 389.6
Scurry-Rainbow Oil Limited			
9-9-9-28	478 840.8	2 461.0	14 097.0
Triton Petroleum Ltd.			
3-6-9-27	1 315 530.0	5 827.3	35 303.1
Abandoned Disposal Wells	740 542.9		
POOL TOTAL	3 263 777.8	18 862.7	105 648.9

LODGEPOLE C POOL
0159C

Abandoned Disposal Wells	224 506.8

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE D POOL
0159D

MEAD PETROLEUMS & FARMS LTD.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
RE5-26-9-29	4 175.6	1 788.4	7 946.5
Abandoned Injection Wells	10 924.6		
Abandoned Disposal Wells	26 126.4		
POOL TOTAL	41 226.6	1 788.4	7 946.5

JURASSIC
0120X

Abandoned Disposal Wells	668 034.6

DUPEROW
G172X

Abandoned Disposal Wells	352 660.2

DEVONIAN
0179X

Abandoned Disposal Wells	594 090.3

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

DALY FIELD	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Lodgepole A Pool	9 713 893.6	48 287.8	319 907.3
Lodgepole B Pool	3 263 777.8	18 862.7	105 648.9
Lodgepole C Pool	224 506.8	---	---
Lodgepole D Pool	41 226.6	1 788.4	7 946.5
Jurassic	668 034.6	---	---
Duperow	352 660.2	---	---
Devonian	594 090.3	---	---
FIELD TOTAL	14 858 189.9	68 938.9	433 502.7

TILSTON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 1A POOL
0244A

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Mandak Development Company Limited			
2-6-6-29	14 643.7	525.1	1 288.8
Tundra Oil & Gas			
A9-31-5-29	10 739.8	1 112.5	5 658.8
Abandoned Disposal Wells	437 975.1		
POOL TOTAL	463 358.6	1 637.6	6 947.6

JURASSIC
0220X

Abandoned Disposal Wells	4 405.3		
TILSTON FIELD			
Mission Canyon 1A Pool	463 358.6	1 637.6	6 947.6
Jurassic	4 405.3	---	---
FIELD TOTAL	467 763.9	1 637.6	6 947.6

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LOWER AMARANTH A POOL
0329A

		Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
Omega Hydrocarbons Ltd.				
WASKADA LAm UNIT #1				
15-23-1-26		8 096.0	2 013.5	10 454.7
13A-24-1-26		12 425.9	1 424.2	9 292.9
15-24-1-26		19 299.7	1 193.3	7 925.3
5-25-1-26		31 501.2	1 563.0	11 936.1
7-25-1-26		25 491.9	1 482.6	8 321.7
13-25-1-26		414.7	693.6	6 011.0
15-25-1-26		1 525.6	744.1	4 764.9
7-26-1-26	*(01/16)	---	1 284.1	11 180.1
		98 755.0	10 398.4	69 886.7
Omega Hydrocarbons Ltd.				
WASKADA LAm UNIT #2				
16-22-1-26		1 239.0	1 573.5	11 696.7
5-26-1-26	*(01/29)	---	1 472.6	10 446.2
13-26-1-26	*(02/08)	---	2 247.9	10 675.2
5-27-1-26	*(01/22)	---	1 797.5	8 096.2
7-27-1-26	*(02/10)	---	1 661.8	12 369.8
13-27LAm-1-26	*(02/10)	---	1 764.2	10 670.4
15-27LAm-1-26	*(01/26)	---	1 609.5	11 627.7
		1 239.0	12 127.0	75 582.2

*On Injection 1984
(Month/Day)

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LOWER AMARANTH A POOL
0329A

Omega Hydrocarbons Ltd.

WASKADA LAm UNIT #3

		Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
13-30-1-25	*(06/07)	---	1 088.7	1 088.7
15-30-1-25	*(06/07)	---	4 030.8	4 030.8
5-31-1-25	*(06/07)	---	1 963.3	1 963.3
7-31-1-25	*(06/07)	---	436.0	436.0
		---	7 518.8	7 518.8
Abandoned Injection Wells		---		
POOL TOTAL		99 994.0	30 044.2	152 987.7

*On Injection 1984
(Month/Day)

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3bA POOL
0342A

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
Omega Hydrocarbons Ltd.			
WASKADA UNIT #1			
6-30-1-25	125 504.6	---	---

MISSION CANYON 3bA POOL
0342A

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Tundra Oil & Gas			
12-19-1-25	20 837.3	937.5	3 359.1

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3bC POOL
0342C

New Scope Resources Limited	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
10-7-1-25	2 456.3	6 556.0	28 740.7

MISSION CANYON 1A POOL
0344A

Omega Hydrocarbons Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
1-30-1-25 Prov. Conv. to WSW June 23/84	124 546.3	---	14 089.6

WASKADA FIELD

Lower Amaranth A Pool	99 994.0	30 044.2	152 987.7
Mission Canyon 3bA Pool	146 341.9	937.5	3 359.1
Mission Canyon 3bC Pool	2 456.3	6 556.0	28 740.7
Mission Canyon 1A Pool	124 546.3	---	14 089.6
FIELD TOTAL	373 338.5	37 537.7	199 177.1

LULU LAKE FIELD
WATER INJECTION/
SALT WATER INJECTION

LODGEPOLE VIRDEN
0453X

Fawn Petroleums Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
16-14-1-21 Prov. (Dual)	153 516.5	1 020.4	6 287.4
LULU LAKE FIELD			
FIELD TOTAL	153 516.5	1 020.4	6 287.4

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0559A

Chevron Canada Resources Limited

NORTH VIRDEN SCALLION UNIT #1

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June, 1984 m^3	Cum. Injection 1984 m^3
2-10-11-26	336 175.1	1 592.0	9 859.9
10-10-11-26	672 570.5	2 605.6	17 112.0
12-10-11-26	474 945.4	3 313.9	21 505.0
2-11-11-26	403 153.3	1 159.4	7 203.2
4-11-11-26	232 494.8	287.2	3 112.7
6-11-11-26	37 546.7	369.0	2 759.3
12-11-11-26	65 422.5	398.3	2 202.9
6-13-11-26	246 662.1	932.7	5 864.6
10-13-11-26	414 314.9	1 524.5	9 246.9
12-13-11-26	385 092.4	955.2	9 227.3
14-13-11-26	169 668.6	840.0	4 910.3
8-14-11-26	409 646.0	2 352.2	12 820.3
10-14-11-26	382 084.0	390.0	3 415.0
12-14-11-26	310 762.1	---	---
2-15-11-26	747 396.1	2 263.9	16 187.1
10-15-11-26	463 064.2	390.0	3 535.0
7-16-11-26	789 204.6	910.0	10 662.1
10-21-11-26	629 803.7	2 650.0	17 104.3
2-22-11-26	210 643.8	1 744.4	13 319.1
4-22-11-26	438 068.7	1 299.5	8 644.3
10-22-11-26	533 896.8	1 618.7	12 013.7
12-22-11-26	1 200 886.7	3 758.5	25 517.9
12-23-11-26	177 200.4	492.8	3 876.2
14-23-11-26	222 590.8	890.3	5 826.7
16-23-11-26	300 446.5	1 544.4	9 184.7
6-24-11-26	245 199.5	651.8	4 227.7
12-24-11-26	411 664.6	1 448.9	9 478.6
6-26-11-26	204 907.0	816.8	5 044.9
8-26-11-26	408 883.4	1 610.5	9 881.4
6-27-11-26	348 626.3	1 360.2	9 616.3
8-27-11-26	579 055.2	2 185.5	12 845.2
14-27-11-26	323 554.0	1 123.9	7 299.2

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0559A

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
6-28-11-26	314 932.7	1 429.7	8 408.5
8-28-11-26	348 548.6	1 285.6	8 811.0
14-28-11-26	543 731.0	316.5	2 963.9
16-28-11-26	264 852.1	1 162.2	6 869.0
6-33-11-26	371 153.6	1 450.0	9 091.7
8-33-11-26	98 615.2	306.1	2 498.1
14-33-11-26	227 845.2	1 063.4	6 878.6
16-33-11-26	243 836.6	320.1	2 762.4
6-34-11-26	189 407.5	892.7	6 138.8
4-3-12-26	197 615.7	1 529.3	9 112.3
2-4-12-26	152 097.8	387.5	2 340.4
4-4-12-26	183 837.1	738.6	4 251.3
6-4-12-26	75 289.2	823.4	4 355.7
10-4-12-26	263 346.7	1 128.0	7 640.5
12-4-12-26	270 025.9	896.9	5 831.0
	16 520 765.6	57 210.1	381 457.0

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0559A

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Canadian Reserve Oil & Gas Ltd.			
7-19-11-26	813 205.4	2 743.7	16 934.3
Chevron Canada Resources Limited			
6-16-11-26	1 574 260.0	7 249.2	47 049.1
New Scope Resources Limited			
11-8-11-26	125 424.9	9 195.8	54 850.5
Shannon Oils Limited			
14-18-11-26	164 813.9	1 266.0	3 017.0
Suncor Inc.			
2A-20-11-26	334 618.0	9 350.0	59 870.0
10-20-11-26	443 866.3	---	---
5-21-11-26	179 031.4	608.0	5 303.0
	957 515.7	9 958.0	65 173.0
Trans-Canada Resources Ltd.			
8-30-11-26	82 634.2	---	---
Abandoned Disposal Wells	3 279 855.6		
POOL TOTAL	23 518 475.3	87 622.8	568 480.9

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0559B

Chevron Canada Resources Limited

VIRDEN-ROSELEA UNIT #1

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
9-20-10-25	92 032.9	587.0	3 179.0
13-20-10-25	520 775.7	2 840.0	16 783.0
15-20-10-25	407 037.2	3 988.0	24 998.0
11-21-10-25	148 594.9	1 009.0	4 653.0
13-21-10-25	126 305.7	674.0	4 137.0
5-28-10-25	303 920.0	2 052.0	12 163.0
5-29-10-25	466 487.3	2 587.0	16 505.0
7-29-10-25	317 373.8	583.0	3 710.0
5-30-10-25	759 604.2	3 679.0	24 704.0
7-30-10-25	292 376.6	1 335.0	8 722.0
15-23-10-26	332 716.7	2 134.0	13 200.0
13-24-10-26	459 058.5	3 110.0	18 891.0
15-24-10-26	277 405.5	738.0	4 747.0
5-25-10-26	271 230.6	1 861.0	10 730.0
7-25-10-26	499 416.2	1 930.0	13 339.0
11-25-10-26	365 616.7	1 201.0	7 278.0
13-25-10-26	288 249.6	3 472.0	19 453.0
15-25-10-26	151 344.3	1 618.0	9 682.0
3-26-10-26	119 721.0	706.0	4 106.0
	6 199 267.4	36 104.0	220 980.0

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0559B

Chevron Canada Resources Limited

VIRDEN-ROSELEA UNIT #2

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
12-31-10-25	266 202.9	1 616.0	9 957.0
10-36-10-26	751 259.9	4 247.0	24 214.0
4-5-11-25	546 125.5	2 335.0	15 069.0
10-5-11-25	91 982.0	630.0	3 795.0
12-5-11-25	82 720.7	275.0	1 808.0
14-5-11-25	69 115.2	281.0	1 732.0
2-6-11-25	935 802.8	4 302.0	28 370.0
8-6-11-25	987 847.1	5 079.0	32 377.0
10-6-11-25	556 603.0	3 035.0	17 820.0
12-6-11-25	266 724.5	1 201.0	8 679.0
14-6-11-25	109 955.5	442.0	2 175.0
16-6-11-25	261 223.3	948.0	6 421.0
2-7-11-25	414 798.7	1 811.0	11 956.0
4-7-11-25	144 720.8	916.0	5 440.0
4-8-11-25	75 271.2	269.0	1 724.0
	5 560 353.1	27 387.0	171 537.0

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0559B

Chevron Canada Resources Limited

VIRDEN-ROSELEA UNIT #3

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
10-7-10-25	407 067.1	791.0	8 669.0
12-7-10-25	310 117.7	1 405.0	9 786.0
14-7-10-25	251 750.1	528.0	5 183.0
2A-18-10-25	241 543.5	1 506.0	10 099.0
4-18-10-25	178 424.9	1 219.0	5 571.0
6-1-10-26	209 479.0	598.0	4 058.0
14-1-10-26	208 296.1	730.0	7 099.0
8-2-10-26	144 734.4	558.0	4 102.0
14-2-10-26	251 374.8	851.0	5 558.0
16-2-10-26	364 476.2	2 011.0	13 915.0
16-3-10-26	418 812.4	2 215.0	13 948.0
6-10-10-26	122 702.4	294.0	3 022.0
8-10-10-26	400 542.6	3 396.0	23 507.0
6-11-10-26	551 214.3	3 310.0	20 192.0
8-11-10-26	225 168.1	1 815.0	11 624.0
12-11-10-26	105 740.4	1 137.0	7 172.0
14-11-10-26	322 299.2	2 147.0	13 077.0
16-11-10-26	161 883.6	703.0	4 265.0
6-12-10-26	245 939.9	1 640.0	8 870.0
14-12-10-26	111 881.4	406.0	2 816.0
6-13-10-26	180 633.1	518.0	3 828.0
9-13-10-26	242 003.1	1 325.0	8 763.0
14-13-10-26	380 853.4	1 459.0	10 525.0
4-14-10-26	455 166.2	1 972.0	11 156.0
11-14-10-26	204 798.1	976.0	4 808.0
1-23-10-26	291 566.5	1 469.0	9 052.0
3-23-10-26	488 061.8	2 283.0	14 444.0
	7 476 530.3	37 262.0	245 109.0

VIRDEN FIELD
WATER INJECTION/
SALT WATER DIPSOSAL

LODGEPOLE B POOL
0559B

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Beaverhead Resources Ltd.			
7-20-10-26	497 452.1	2 829.6	14 293.0
Can-Tex Drilling & Exploration Ltd.			
6-27-10-26	2 676 269.6	14 168.6	85 465.8
Eureka Oils Limited			
14-21-10-26	24 567.2	---	---
John DeRoy Gerrand Oil Syndicate			
7-8-10-26	410 026.6	4 458.0	28 782.0
Mead Petroleums & Farms Ltd.			
11-26-10-26	521 536.3	3 148.0	21 858.0
Murphy Oil Company Ltd.			
3-20-10-26	1 163 453.1	7 813.0	49 943.0
4-22-10-26	1 154 597.8	7 198.0	44 044.0
	2 318 050.9	15 011.0	93 987.0
New Scope Resources Limited			
6-9-10-26	1 169 373.3	5 995.8	28 871.4
7-28-10-26	1 166 167.4	3 231.2	17 755.9
	2 335 540.7	9 227.0	46 627.3
Norcoul Resources Ltd.			
7-15-10-26	550 548.3	2 781.0	12 355.4

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0559B

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Abandoned Disposal Wells	2 017 253.4		
POOL TOTAL	30 587 395.9	152 376.2	940 994.5

LODGEPOLE C POOL
0559C

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
Chevron Canada Resources Limited			
ROUTLEDGE UNIT #1			
13-22-9-25	287 199.0	2 510.0	15 210.0

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE C POOL
0559C

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Chevron Canada Resources Limited			
15-17-9-25	3 349 149.7	28 765.1	173 565.1
16-17-9-25	2 906 769.3	10 690.1	53 722.8
	6 255 919.0	39 455.2	227 287.9
Mineraloid Ltd.			
5-33-9-25	1 236 809.8	6 955.3	44 972.1
Murphy Oil Company Ltd.			
8-16-9-25 Prov.	1 679 622.3	7 078.5	38 914.9
Abandoned Disposal Wells	1 228 260.3		
POOL TOTAL	10 687 810.4	55 999.0	326 384.9

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE D POOL
0559D

Samedan Oil of Canada, Inc. EAST ROUTLEDGE UNIT #1	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June, 1984 m^3	Cum. Injection 1984 m^3
2-11-9-25	163 653.7	1 430.9	8 565.5
4-11-9-25	303 578.8	911.0	5 568.7
10-11-9-25	91 353.3	715.4	4 364.9
12-11-9-25	382 980.2	3 219.5	20 769.0
14-11-9-25	141 086.7	1 192.4	7 234.0
6-14-9-25	354 965.5	2 384.8	14 467.7
8-14-9-25	131 892.7	1 430.9	8 680.6
POOL TOTAL	1 569 510.9	11 284.9	69 650.4

LODGEPOLE E POOL
0559E

Mead Petroleums & Farms Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
15-26-9-26	427 322.3	2 981.7	18 514.5

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

ASHVILLE
0511X

The Roselea Syndicate	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
15-28-10-26	41 154.0	---	---
Abandoned Disposal Wells	1 711 692.9		
POOL TOTAL	1 752 846.9	---	---

NISKU
0571X

Abandoned Disposal Wells	352 021.0

DUPEROW
0572X

Abandoned Disposal Wells	735 939.4

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

DEVONIAN
0579X

Chevron Canada Resources Limited	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
9-16-11-26 Prov.	1 168 242.4	---	---
Abandoned Disposal Wells	3 095 180.9		
POOL TOTAL	4 263 423.3	---	---

VIRDEN FIELD			
Lodgepole A Pool	23 518 475.3	87 622.8	568 480.9
Lodgepole B Pool	30 587 395.9	152 376.2	940 994.5
Lodgepole C Pool	10 687 810.4	55 999.0	326 384.9
Lodgepole D Pool	1 569 510.9	11 284.9	69 650.4
Lodgepole E Pool	427 322.3	2 981.7	18 514.5
Ashville	1 752 846.9	---	---
Nisku	352 021.0	---	---
Duperow	735 939.4	---	---
Devonian	4 263 423.3	---	---
FIELD TOTAL	73 894 745.4	310 264.6	1 924 025.2

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE WL A POOL
0652A

	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June, 1984 m^3	Cum. Injection 1984 m^3
Chevron Canada Resources Limited			
WHITEWATER UNIT #1			
13-16-3-21	110 073.2	---	---
9-17-3-21	67 638.0	360.6	2 127.1
	177 711.2	360.6	2 127.1

LODGEPOLE WL B POOL
0652B

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
Roxy Petroleum Ltd.			
11-2-3-21 *(06/23)	---	720.0	720.0

WHITEWATER FIELD			
Lodgepole WL A Pool	177 711.2	360.6	2 127.1
Lodgepole WL B Pool	---	720.0	720.0
FIELD TOTAL	177 711.2	1 080.6	2 847.1

*On Disposal 1984
(Month/Day)

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3aB POOL
0743B

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Tundra Oil & Gas			
7-13-3-29	39 858.8	873.5	4 560.9

MISSION CANYON 3aC POOL
0743C

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Chevron Canada Resources Limited			
10-11-3-29 Prov.	409 838.7	2 389.9	15 027.7

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 1
0744X

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Rideau Petroleums Ltd.			
5-15-3-29 (Dual)	85 694.0	3 583.0	15 368.5
Oakland Petroleums Limited			
RE8-24-3-29 *(01/09)	---	256.0	1 772.5
POOL TOTAL	85 694.0	3 839.0	17 141.0
PIERSON FIELD			
Mission Canyon 3aB Pool	39 858.8	873.5	4 560.9
Mission Canyon 3aC Pool	409 838.7	2 389.9	15 027.7
Mission Canyon 1	85 694.0	3 839.0	17 141.0
FIELD TOTAL	535 391.5	7 102.4	36 729.6

*On Disposal 1984
(Month/Day)

WEST BUTLER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0859A

Chevron Canada Resources Limited WEST BUTLER UNIT #1	Cum. Injection to Dec. 31, 1983 m^3	Injection for month of June 1984 m^3	Cum. Injection 1984 m^3
16-30-9-29	16 428.4	---	---
8-31-9-29	8 550.3	---	---
Abandoned Injection Wells	51 619.3		
POOL TOTAL	76 598.0	---	---
WEST BUTLER FIELD			
FIELD TOTAL	76 598.0	---	---

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE DALY A POOL
0954A

Great Northern Oil Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
4-11-12-29 Prov.	315 901.0	5 149.7	37 731.7
Abandoned Disposal Wells	809 493.9		
POOL TOTAL	1 125 394.9	5 149.7	37 731.7

LODGEPOLE DALY B POOL
0954B

Rideau Petroleums Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
16-8-12-29	143 394.6	3 923.5	23 827.5

LODGEPOLE DALY C POOL
0954C

Rideau Petroleums Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June, 1984 m^3	Cum. Disposal 1984 m^3
4-19-12-29	13 717.3	908.1	6 923.0

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE DALY C POOL
0954C

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Saskoil Resources Inc.			
2-18-12-29	34 346.9	1 967.1	10 141.3
POOL TOTAL	48 064.2	2 875.2	17 064.3

LODGEPOLE DALY D POOL
0954D

Abandoned Disposal Wells	29 077.2

ASHVILLE
0911X

Abandoned Disposal Wells	10 292.2

KIRKELLA FIELD			
Lodgepole Daly A Pool	1 125 394.9	5 149.7	37 731.7
Lodgepole Daly B Pool	143 394.6	3 923.5	23 827.5
Lodgepole Daly C Pool	48 064.2	2 875.2	17 064.3
Lodgepole Daly D Pool	29 077.2	---	---
Ashville	10 292.2	---	---
FIELD TOTAL	1 356 223.1	11 948.4	78 623.5

SOURIS HARTNEY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE SCALLION
1055X

Texaco Exploration Canada Ltd.	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
4-16-6-22 (Dual)	219 556.7	1 188.0	7 203.0
SOURIS HARTNEY FIELD			
FIELD TOTAL	219 556.7	1 188.0	7 203.0

OTHER AREAS
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3A POOL
9941A

	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
Abandoned Disposal Wells	9 968.5		

OTHER AREAS
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 1B POOL
9944B

Mont Resources Limited	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
1-28-1-24	124 523.8	5 450.6	28 549.8

LODGEPOLE WL A POOL
9952A

Tundra Oil & Gas	Cum. Disposal to Dec. 31, 1983 m^3	Disposal for month of June 1984 m^3	Cum. Disposal 1984 m^3
11-7-4-21	41 666.7	426.6	2 657.6

OTHER AREAS			
Mission Canyon 3A Pool	9 968.5	---	---
Mission Canyon 1B Pool	124 523.8	5 450.6	28 549.8
Lodgepole WL A Pool	41 666.7	426.6	2 657.6
FIELD TOTAL	176 159.0	5 877.2	31 207.4

ACTIVITY REPORT

JULY 1984

	DALY	TILSTON	WASKADA	VIRDEN	PIERSON	WEST BUTLER	KIRKELLA	SOUTH PIERSON	OTHER AREAS	TOTAL
LICENSES ISSUED	4	2	11	1	9			1	3	31
WELLS DRILLED	4	2	17	1	6		1	1	3	35
METRES DRILLED	3 170.0	1 964.0	15 925.0	680.0	6 069.0		772.0	1 024.0	2 722.0	32 326.0
NEW PRODUCERS	6	2	16	3	2	1		1	1	32
SALT WATER DISPOSAL				1						1
GAS INJECTION WELLS			1							1
WELLS ABANDONED "DRY"	1						1		1	3

POOR

QUALITY

ORIGINAL